

KANSAS DRILLERS LOG

S. 1 T. 33S R. 38 ^W_E

API No. 15 — 189 — 20,399
 County Number

Loc. 1390' FEL & 1250' FNL

County STEVENS

Operator
ANADARKO PRODUCTION COMPANY

Address
P. O. BOX 351, LIBERAL, KANSAS 67901

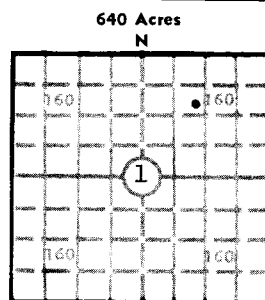
Well No. 1 Lease Name BANE "H"

Footage Location
1250 feet from (N) (~~S~~) line 1390 feet from (E) (~~W~~) line

Principal Contractor Lohmann-Johnson Geologist Joseph G. Blair, Jr.

Spud Date 3/29/78 Total Depth 6172' P.B.T.D. 6032'

Date Completed 7/31/78 Oil Purchaser _____



Locate well correctly
 Elev.: Gr. 3163.6'
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1724'	Lite Wate Common	800 200	4% gel, 2% cc, 2% cc
Production	7-7/8"	5-1/2"	15.5#	6169'	SS Poz Lite Wate Poz	130 300 150	5% CFR-2 & 1/4#TF 4% gel 5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6085-89'
TUBING RECORD Size <u>2-3/8"</u> Setting depth <u>6003'</u> Packer set at _____			1		6016-30 & 6036-60'
			1		6016-30'
			2		6060-66'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 7.5% BDA, 100 sxs Common (squeezed)	6085-89
A/3000 gals 7.5% BDA w/500 SCF N ₂ /Bbl	6016-30 & 6036-60'
A/6000 gals 7.5% BDA + 85 BS	6016-30 & 6060-66'
F/50,000 gals 75% foamed 3% acid, 48,000# 10-20 sand	
F/12,000 gals 80% foamed 2% KCL + 2000 gals 2% KCL Pad	
32,500 gals 40# Cross Link Gel + 52,500# 20-40 sand	

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Flowing

SI for PL _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	bbls.	CFPB
		<u>734 MCF</u>		

Disposition of gas (vented, used on lease or sold) WILL BE SOLD Producing interval(s) 6016-30' Morrow

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PRODUCTION COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS

Well No. 1 Lease Name BANE "H"

S 1 T 33S R 38 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	35'	495'		
Sand & Redbed	495'	1725'		
Sand & Shale	1725'	2440'		
Lime & Shale	2440'	6112'		
Lime	6112'	6172'		
TOTAL DEPTH		6172'		
PBTD		6032'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul Campbell
 Signature
 Paul Campbell, Division Production Manager
 Title
 October 26, 1978
 Date