

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TEXACO TRADING & TRANSPORTATION

Operator Contact Person: J. L. ASHTON

Phone ( 316 ) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/30/94 8/12/94 10/2/94

Spud Date 7/30/94 Date Reached TD 8/12/94 Completion Date 10/2/94

\*SKID RIG JOB OF GUYER "C" NO. 1, API# 15-189-21762

API NO. 15- 189-21,775

County STEVENS

NE - NE - SW - SE Sec. 3 Twp. 33S Rge. 38 X W

1245 Feet from (S)X (circle one) Line of Section

1470 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name GUYER "C" Well # 1A\*

Field Name GENTZLER

Producing Formation LOWER MORROW

Elevation: Ground 3157.8 KB --

Total Depth 6232 PBSD 6148

Amount of Surface Pipe Set and Cemented at 1698 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3619 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 8/24 5-23-95  
(Data must be collected from the Reserve Pit)

Chloride content 62,110 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_

Quarter Sec. Twp. 33S 38 W

County Stevens Alt well no. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

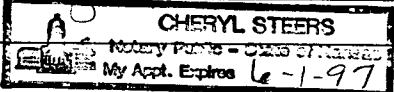
Signature Leslie I. Barnes  
LESLIE I. BARNES

Title SR. TECHNICAL ASSISTANT Date 10/18/94

Subscribed and sworn to before me this 18th day of October, 1994.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) FS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GUYER "C" Well # 1A

Sec. 3 Twp. 33S Rge. 38  East  West  
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: MICRO  
SBT GAMMA  
COMPENSATED NEUTRON  
PRISM  
DUAL INDUCTION-LINEAR CORRELATION

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2	13 3/8	48	471	50/50 POZMIX/ CLASS "H"	600/150	2%CC, 1/4#SX FLOC/ 2%CC, 1/4#SX FLOC
SURFACE	12 1/4	8 5/8	24	1698	50/50 POZMIX/ CLASS "H"	700/200	4% GEL, 2%CC, 1/4# SX FLOCELE/2%CC
PRODUCTION	7 7/8	5 1/2	15.5	6200	LW\THIXSET	50/230	1/4#SX FLOCELE/ 1/4#SX FLOCELE
DV TOOL @				3619	CLASS C/CLASS C 100/110		1/4#SXS FLOCELE, 20%DCD/10%DCD

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		ACIDIZE IN 2' INTERVALS W/150 GALS 15% HCL ACID, TOTAL ACID = 2025 GALS	5988-6062
1	6048-62, 5988-6001	FRAC W/51,488 GALS 35# (BORAGEL CROSSLINKED 2% KCL WTR) & 150,000# 20/40 SD	5988-6062

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6010		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/22/94				
Estimated Production Per 24 Hours	Oil 20 Bbls.	Gas 139 Mcf	Water 3 Bbls.	Gas-Oil Ratio 6950 Gravity --

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 5988 - 6048  
 (If vented, submit ACO-18.)  Other, (Specify) \_\_\_\_\_

ATTACHMENT

GUYER "C" NO. 1A  
SECTION 3-33S-38W  
STEVENS COUNTY, KANSAS

<u>FORMATION</u>	<u>TOP</u>
BASE STONE CORRAL	1706
KRIDER	2498
COUNCIL GROVE	2806
ADMIRE	3053
WABAUNSEE	3239
TOPEKA	3502
HEEBNER	4038
TORONTO	4061
LANSING	4162
MARMATON	4850
CHEROKEE	5070
MORROW	5624
CHESTER	6072
STE. GENEVIEVE	6199