

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 189-21555
County Stevens

Operator: License # 4549

C - NW - SE Sec. 4 Twp. 33S Rge. 38 X E W

Name: Anadarko Petroleum Corporation

1980 Feet from (S) Line of Section

Address P. O. Box 351

1980 Feet from (E) Line of Section

City/State/Zip Liberal, Kansas 67905-0351

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: Hugoton Gathering Company

Lease Name Perry "B" Well # 1

Operator Contact Person: J. L. Ashton

Field Name Gentzler

Phone (316) 624-6253

Producing Formation Morrow

Contractor: Name: Gabbert-Jones, Inc.

Elevation: Ground 3175 KB NA

License: 5842

Total Depth 6206 PSTD 6090

Wellsite Geologist: NA

Amount of Surface Pipe Set and Cemented at 1696 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

feet depth to _____ w/ _____ sx cmt.

Operator: _____

Drilling Fluid Management Plan ALT 1 JH 2-18-94
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 1200 ppm Fluid volume 5000 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Natural Evaporation

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

8-10-93 8-20-93 11-11-93
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

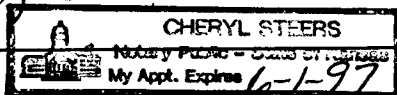
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Technical Assistant Date 12-7-93

Subscribed and sworn to before me this 7th day of December, 1993.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Alaska Petroleum Corporation Lease Name Perry "B" Well #
 Sec. 4 Twp. 33S Rge. 38 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests ^{gt} interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DUAL INDUCTION
COMPENSATED NEUTRON
SBT
CALIPER
MINILOG (GAMMA)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1696	Pozmix & Class "H"	640	2% cc 2% cc
Production	7 7/8	5 1/2	15.50#	6202	Pozmix & Thixset Premb	135	1#/sx flocc 0.3% Halad 344
			FO TOOL	2807	Pozmix	90	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	6100-6101, 5940-5941			
2	6054-6072		A/1800 gals 7 1/2% HCL + 45 BS. Frac w/18,217 gals 30# x-linked gel w/5000# sd. F/47,000 gals 30# x-linked gelled 2% KCL wtr & 143,300# 16/30 sd.	

TUBING RECORD Size 2 3/8 Set At 6033 ^{cmt retainer} Packer At 6090 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-5-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil - Bbls. Gas 759 Mcf Water 8 Bbls. Gas-Oil Ratio - Gravity -

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 5940-6101

Production Interval 5940-6101

Perry "B" No. 1
Section 4-33S-38W
Stevens County, Kansas

<u>NAME</u>	<u>TOP</u>
CHASE	2498
COUNCIL GROVE	2804
ADMIRE	3048
WABAUNSEE	3235
HEEBNER	4036
TORONTO	4058
LANSING	4158
MARMATON	4881
CHEROKEE	5074
MORROW	5631
LOWER TOP MORROW "G"	6040
BASE LOWER MORROW "G"	6072
CHESTER	6100
TD	6206