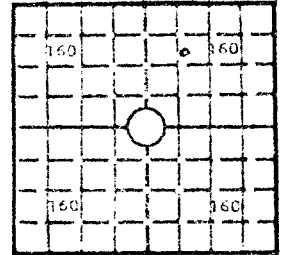


KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 189 — 20,432
County NumberS. 8 T. 33SR. 38 ^{XE}_W

Loc. 1250' FNL & 1650' FEL

County Stevens

640 Acres
N

Locate well correctly

Elev.: Gr. 3178'

DF 3187' KB 3188'

Operator Anadarko Production Company			
Address P. O. Box 351, Liberal, Kansas 67901			
Well No. 2	Lease Name BANE "D"		
Footage Location 1250 feet from (N) XX line 1650 feet from (E) XX line			
Principal Contractor Lohmann-Johnson Drilling Co.		Geologist Joe Blair	
Spud Date 11/24/78	Date Completed 1/9/79	Total Depth 6212'	P.B.T.D. 6162'
Directional Deviation 1/2 deg @ 6212'		Oil and/or Gas Purchaser Dry Hole	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1684'	Pozmix Common	500 200	4% gel 2% CaCl 3% CaCl
Production	7-7/8"	4-1/2"	11.6#	6204'	Lite-wate Pozmix	500 325	Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" csg gun	6068-72'
Size	Setting depth	Packer set at			

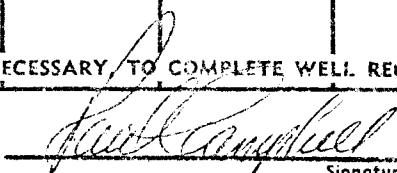
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 7.5% MEC w/500 SCF N2	6068-72'
F/15000 gal foamed 70% 2% KCl wtr + 11,800# 20-40 sand	6068-72'

INITIAL PRODUCTION

Date of first production Dry Hole		Producing method (flowing, pumping, gas lift, etc.) flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas t.s.t.m. MCF	Water 0 bbls.	Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold) Dry Hole			Producing interval (s) 6068-72'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2	Lease Name BANE "D"	DRY HOLE	
S 8 T 33S R 38 XX W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH
Sand	40'	480'	LOGS:
Redbed	480'	670'	Schlumberger
Sand	670'	1099'	Compensated Neutron-
Redbed	1099'	1130'	Formation Density
Redbed & Sand	1130'	1685'	Dual Induction-SFL
Lime & Shale	1685'	6212'	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Paul Campbell, Division Production Manager Title February 5, 1980 Date		