KANSAS DRILLEI	RS LOG						s.	<u>8</u> т.	33S <sub>R.</sub> 38 *		
API No. 15	189	20,	195				Lo	e. <u> </u>	NE		
	County		mber				ے ل	unty_St	evens		
Operator Anadarko Prod	duction C	Company					<b>]</b> "	unty	640 Acres		
Address Box 351, Liberal, Kansas 67901									160		
Vell No. Lease Name  1 Bane "D"											
Footage Location					-	-	1		<del></del>		
1320 feet fron (	N) XX line	1320		from (E) (W)	line				ANNERS DESCRIPTION TRANSPORT TRANSPORT TO ANNERS AND AND ANNERS AND AND ANNERS AND ANNERS AND ANNERS AND ANNERS AND		
Principal Contractor Earl F. Waket	field	Geol	ogist					160	160		
Spud Date	•			Total Depth P.B.T.D.			Locate well correctly 3177				
Date Completed	5-8-73			2990 ¹							
6-16-73				·			DF.		КВ		
			CASING	RECORD							
Report of all string	s set — surface,	intermediate,	production, e	rc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks	Type and percent additives		
Surface	12-1/4	8-5/8	23#	518	Co	ommon		450	3% CC		
Production	7-7/8	F 1/2	1 4 II	2000	ı	LiteWate		500	12½#Gilsonite/sk		
Production	1-1/8	5-1/2	14#	2989	Po	zmix		150	18% Salt		
	LINER RECOR	RD	•		ł	PER	RFORAT	ION RECO	DRD		
Top, ft. B	ft. Bottom, ft. So		ment		Shots per ft.		Size 8	type	Depth interval		
					2				2936-41'		
TUBING RECORD					2				2925-27'		
2-3/8" s	Setting depth Pa		et at		2				2787-2914' OA		
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
	Amou	int and kind of	material used					Depth interval treated			
Acid w/750 g	gals 15%	+ 15 BS	. Sque	ezed w/	100	sx cc	mmon	.2936	-41'		
Acid w/250 g	gals 15%.							2925-27'			
Acid w/4000 wtr + 100,00	gals 15%	+ 125	BS. Fr	aced w/	120	,000 g	als	11s 2787-2927' OA			
			INITIAL PR	ODUCTION			*	<u> </u>			
Pote of first production  Not connecte	ed as vet		method (flow Flowin	ing, pumping, g	as lift	, etc.)					
RATE OF PRODUCTION	Oil		Gas		V	Vater		G	as-oil ratio		
PER 24 HOURS  Disposition of gas (vented,	used on least as	bbi	s.   IWHOF	3032	MCF	Producing i	ntervel (-	bbls.	СГРВ		
Will be s			2787-								
INSTRUCTIONS: As pro	vided in KCC Rule	e 82-2-125, wit	hin 90 days af	ter completion o	of a w	ell, one com	pleted co	py of this	Drillers Log shall be trans-		

INSTRUCTIONS: As provided in RCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas '6044.

Perator Anadarko Production Company							
Well No.  Lease Name Bane "D"							
WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							
TOP	BOTTOM	NAME	DEPTH				
0 475 517 1127 1580 1860 2102 2393 2567 2990	475 517 1127 1580 1860 2102 2393 2567 2990	Logs: Nuclear Log Council Grov	1500-2983				
CESSARY, TO	COMPLETE WEI	LL RECORD.					
J.W.W.I F. W. Wil Divisi	Means Ston Office	ignature le Supervisor Title					
	CESSARY, TO CESSAR	TOP BOTTOM  0 475 475 517 517 1127 1127 1580 1580 1860 1860 2102 2102 2393 2393 2567 2567 2990  CESSARY, TO COMPLETE WEI  J. W. Williams  S. W. Williams	TOP BOTTOM NAME  0 475 475 517 517 1127 1127 1580 1580 1860 2102 2102 2393 2393 2567 2567 2990 2990  CESSARY, TO COMPLETE WELL RECORD.  J. W. Williams Signature Division Office Supervisor				