

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Op License # 5003
Name: McCoy Petroleum Corporation
Address 3107 N. Cypress
City/State/Zip Wichita, KS 67226
Purchaser: _____
Operator Contact Person: Roger McCoy
Phone (316) 636-2737
Contractor Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

Date Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
Spud Date 1-94 Date Reached TD 9-18-94 Completion Date 11-2-94

County Stevens
SE - SE - NE Sec. 12 Twp. 33S Rge. 38 X
2970 Feet from SW (circle one) Line of Section
330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Ellis "B" Well # 1-12

Field Name _____

Producing Formation Morrow Sand

Elevation: Ground 3137' KB 3150'

Total Depth 6480 PBDT 6448'

Amount of Surface Pipe Set and Cemented at 1422' Feet

Multiple Stage Cementing Collar Used? X Yes _____ No _____

If yes, show depth set 3138.86' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 8 24 5-8-95
(Data must be collected from the Reserve Pit)

Chloride content 100 ppm Fluid volume 1650 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
JAN 11 1996

Operator Name _____

Lease Name _____ License No. _____

Quarter SEC Twp. 33S S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

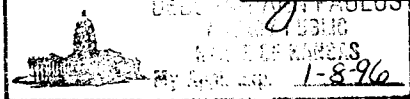
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy
Title President Date 11-9-94

Subscribed and sworn to before me this 9th day of November

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996



STATE OF KANSAS
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY		
☒	F	Letter of Confidentiality Attached
☒	C	Wireline Log Received
☒	C	Geologist Report Received
Distribution		
☒	KCC	☐ SWD/Rep
☒	KCS	☐ Plug
☐		☐ NGPA
		☐ Other (Specify)

Operator Name McCoy Petroleum Corporation Lease Name Ellis "B" Well # 1-12
 Sec. 12 Twp. 33S Rge. 38 County Stevens
☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No			
Electric Log Run (Submit Copy.)	☒ Yes ☐ No			

List All E.Logs Run: **MICRO
DUAL-SPACED NEUTRON WITH EVR
DUAL INDUCTION**
 See Attached See Attached

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1422	Prem + Lite	1041	6# gil, 1# Flo
Production		4-1/2"	10.5#	6485'	Prem Class H	250	1/4# Flo, 10# Gil
DV Tool				3138.86'	Prem Cl C Lgt	250	
					Prem + Cl C	60	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6048-6054'	Acidize w/4000 gals of 15% DS	FE-NE
2	6022-6040'	Acid w/Musol A Solent, ClaSta	XP & AQF-4
2	6005-6016'	Frac w/59,000 gals Frac Gel	40
2	5966-5971'	w/150,000# of 20-40 White Sand	

TUBING RECORD		Size <u>2-3/8" YB</u>	Set At <u>5944'</u>	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. <u>11-2-94</u>			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Gas Well			

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval:
6048-6054'
6022-6040'
6005-6016'
5966-5971'

ELECTRIC LOG TOPS

Heebner	4066 (- 916)
Lansing	4182 (-1032)
Marmaton "A"	4868 (-1718)
Marmaton "B"	4903 (-1753)
Cherokee	5134 (-1984)
Morrow Shale	5642 (-2492)
L/Morrow "Green" Sand	5962 (-2812)
L/Morrow "Yellow" Sand	5985 (-2835)
L/Morrow "Blue" Sand	6020 (-2870)
L/Morrow "Red" Sand	6046 (-2896)
L/Morrow "Orange" Sand	6074 (-2924)
Basal Morrow Sand	6091 (-2941)
Chester Marker	6182 (-2954)
St. Genevieve	6276 (-3126)
St. Louis	6385 (-3235)
LTD	6488 (-3338)