

KANSAS DRILLERS LOG

API No. 15 — 189 — 20423
County Number

Operator

Mobil Oil Corp., A.J. McGredie

Address

Box 5444 Denver, Colo. 80217

Well No.

Lease Name

1 T. G. Ellis Unit

Footage Location

1250' feet from (N) ● line 1250 feet from (E) (W) line

Principal Contractor

Geologist

Zenith Drilling Co.

D. H. Suek

Spud Date

Total Depth

P.B.T.D.

10/31/78

6200

6070

Date Completed

Oil Purchaser

12-11-78

Clear Creek

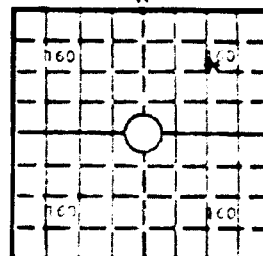
S. 12 T. 33S R. 38W E W

Loc. C NE/4

County Stevens

640 Acres

N



Locate well correctly

Elev.: Gr. 3141

DF KB 3152

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	1712'	Class H Reg Class H Reg	150 500	3% CACL2 12% Ge1 + 2% CACL2
Prod. Casing	7-7/8"	5-1/2"	14#	6200	Class H Reg.	210	1/4# sax Flocele + 18% salt + 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		6084-6092
			1		6110-6112
			1		5970-6050
Size	Setting depth	Pecker set at			
2-7/8	5886	5983			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gals PAD + 10,000 gals @ 1#/gal 20/40 sand & 10,000 gals @ 1 1/2# gal 20/40 sand + 10,000 gals @ 2# gals S.D. + 10,000 gals @ 2 1/2# gal + 5,000 gals PAD W/25 Ball Sealers + 15,000 gals @ 1# gal 20/40 sand & 10,000 gals @ 1 1/2#/gal 20/40 sand + 10,000 gals @ 2#/gal. sand & 10,000 gals @ 2 1/2# gal 20/40 sand, 200 BBLS, 2% KCL wtr.	5970-6050

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
12/21/78		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	1,840	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
SOLD			5970-6050		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 9830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Mobil Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name I. G. Ellis Unit	GAS
S 12 T 33S R 38 W		

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND	0	290	Wellington	2140
SAND & RED BED	290	1493	Chase	2513
Sand & Anhydrite	1493	1713	Winfield	2608
Anhydrite & Shale	1713	1962	Council Grove	2834
Red Bed, Anhydrite & Shale	1962	2305	Wabaunsee	3343
Lime & Shale	2305	5000	Topeka	3452
Lime	5000	5220	Heebner	4076
Lime & Shale	5220	5485	Marmaton	4886
Lime	5485	5665	Cherokee	5298
Lime & Shale	5665	6200	Atoka	5590
			Morrow Shale	5620
			Morrow Sand	5972
			Chester	6056

Date Received	USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.		
	<i>C. J. Park</i> C. J. Park Signature		
	Producing Accounting Supervisor Title		
	JAN 2 1970 Date		