

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: ANADARKO TRADING COMPANYOperator Contact Person: G. B. SMITHPhone ( 316 ) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NA

## Designate Type of Completion

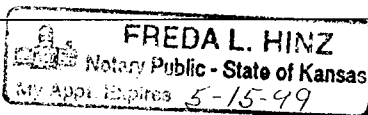
       New Well        Re-Entry   X   Workover       Oil        SWD        SLOW        Temp. Abd.  X   Gas        ENHR        SIGW       Dry        Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: MAYBERRY "B" NO. 1Comp. Date 07/19/94 Old Total Depth 6500'       Deepening        Re-perf.        Conv. to Inj/SWD  X   Plug Back 6150'        PBTD       Commingled        Docket No.              Dual Completion        Docket No.              Other (SWD or Inj?)        Docket No.       12/18/96        01/12/97       Date of START Date Reached TD Completion Date of  
OF WORKOVER OF WORKOVERAPI NO. 15- 189-21,622-0001County STEVENS       -        - N/2 - SE Sec. 12 Twp. 33S Rge. 38   X     W  1500 Feet from (S)N (circle one) Line of Section1320 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)Lease Name MAYBERRY "B" Well # 1Field Name GENTZLERProducing Formation LOWER MORROWElevation: Ground 3137.1' KB       Total Depth 6500' PBTD 6150'Amount of Surface Pipe Set and Cemented at 1682 FeetMultiple Stage Cementing Collar Used?   X   Yes        NoIf yes, show depth set 3004 FeetIf Alternate II completion, cement circulated from       feet depth to        w/        sx cmt.Drilling Fluid Management Plan REMARK 2X 8-22-97  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLEChloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. DolanTitle OPERATIONS ANALYST Date 4/14/97Subscribed and sworn to before me this 14th day of April 19 97.Notary Public Freda L. HinzDate Commission Expires       

## K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

Distribution  
  X   KCC        SWD/Rep        NGPA  
  X   KGS        Plug        Other  
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name MAYBERRY "B"Well # 1Sec. 12 Twp. 33S Rge. 38☐ EastCounty STEVENS☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

(SEE ORIGINAL ACO-1 - ATTACHED)

## \*\* Original Completion

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1682'	50/50 POZ/COMM	600/200	4% GEL, 2%CC, 1/4# FLOCELE /2% CC
** PRODUCTION	7-7/8"	5-1/2"	15.5	6313'	65/35 POZ/THXST	50/300	1/4#SX FLOCELE/ 1/4#SX FLOC, 5% KCL
		FO TOOL @		3004'	65/35 POZ	100	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	KNOCK CIBP DOWN TO 6150' - NEW PBTD		
2	RE-EXPOSE PERFS 6072'-6077' (L. MORROW)		
1	6005' - 6040' + 5973' - 6000' + 5943' - 5953'		
TUBING RECORD	Size 2-3/8" Set At 6102' Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. RESUMED 01/01/97	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls. Gas 324 Mcf Water 21 Bbls. Gas-Oil Ratio -- Gravity NA		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

5943'-6077' OA

☐ Other (Specify)