

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351
GAS-TO BE DETERMINEDPurchaser: OIL-TEXACO TRADING & TRANSPORTATIONOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: GABBERT-JONES, INC.License: 5842Wellsite Geologist: NA

Designate Type of Completion

 New Well Re-Entry Workover Oil SMD SLOW Temp. Abd. Gas ENHR SIGM Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SMD Plug Back PBDT Coningled Docket No. _____ Dual Completion Docket No. _____ Other (SMD or Inj?) Docket No. _____Spud Date 10/21/94 Date Reached TD 11/2/94 Completion Date 2/14/95API NO. 15- 189-21,780County STEVENSSW - SW - NE - SW Sec. 12 Twp. 33S Rge. 38 E1620 Feet from X (circle one) Line of Section1470 Feet from Y (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name SQUIRE "A" Well # 1Field Name GENTZLERProducing Formation LOWER MORROWElevation: Ground 3144.4 KB 3157.4Total Depth 6310 PBDT 6145Amount of Surface Pipe Set and Cemented at 1692 FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set 3019 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ : _____ sx cnt.

Drilling Fluid Management Plan ALT 1 8/9/ 1-9-96
(Data must be collected from the Reserve Pit)Chloride content 128,493 ppm Fluid volume 5000 bblsDewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

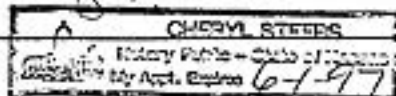
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. BarnesTitle SENIOR TECHNICAL ASSISTANT Date 2/21/95Subscribed and sworn to before me this 21st day of February, 1995.Notary Public Cheryl Steed

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SMD/Rep HGA
 KGS Plug Other
 (Specify)