

KANSAS DRILLERS LOG

S. 13 T. 33 R. 38 ^{EX}_W

API No. 15 — 189 — 20427
County Number

Loc. SW NW NE

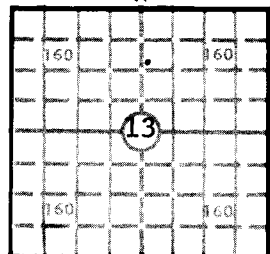
Operator
Anadarko Production Company

County Stevens

Address
P. O. Box 351

640 Acres
 N

Well No. 3 Lease Name Shell



Footage Location
1150 feet from (N) line 2310 feet from (E) line

Locate well correctly
 Elev.: Gr. 3135.1'

Principal Contractor Lohmann-Johnson Inc. Geologist Joseph G. Blair, Jr.

Spud Date 11-7-78 Total Depth 6181 P.B.T.D. 6125'

Date Completed 12-12-78 Oil Purchaser

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1687	Common Poz	200 500	3% CaCL 4% Gel 2% CaCL
Production	7-7/8"	4-1/2"	11.6#	6180'	SS Poz Lite-Wate	150 25	5% CFR-2
					Second Stage SS Poz	150	5% CFR-2
					Lite-Wate	500	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6067-82'
TUBING RECORD			2		6036-42
			2		6029-32
Size	Setting depth	Packer set at	2		6023-27
2-3/8	6048				6013-15

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 7-1/2% MCA + 36 BS + 500 scfN ₂	6067-82
F/27,500 gal 70% foamed 2% KCL wtr. 23,300# 20-40 Sand	6067-82
A/1000 gal 7-1/2% MCA + 45 BS + 500 scfN ₂ /BBL	
F/27,500 gal 70% foamed 2% KCL Water + 23,300# 20-40 Sand	6013-42 OA

INITIAL PRODUCTION

Date of first production <u>SI for P.L.</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	<u>0</u> bbls.	<u>6160</u> MCF	<u>0</u> bbls.		CFPB
Disposition of gas (vented, used on lease or sold) <u>To be sold</u>			Producing interval (s) <u>6013-82</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Anadarko Production Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **3** Lease Name **Shell** Gas

S 13 T 33S R 38 ^{X8} W

WELL LOG

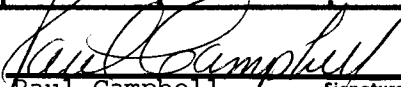
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	59'	565'		
Redbed	565'	965'		
Redbed & Sand	965'	1625'		
Andy & Sand	1625'	1690'		
Andy, Redbed & Sand	1690'	2279'		
Shale	2279'	3075'		
Lime & Shale	3075'	5208'		
Shale	5208'	5323'		
Lime & Shale	5323'	6185'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Paul Campbell Signature
 Division Production Manager
 Title
 January 17, 1979
 Date