Surface 12-1/4" 8-5/8" 23# 592 Common 450 3% HA-5	KANSAS DRILLE	RS LOG							s. <u>14</u> 1	r. <u>335</u> r. <u>38</u> 😿	
Anadarko Production Company **Modern Red Note	API No. 15			20,	, 205				Loc.	C NW	
Anadarko Production Company defense Box 351, Liberal, Kansas 67901 fell No. 1		County		Nur	nber				County	Stevens	
Moderate Moderate	•	oduction	Comp	anv					County		
Vell No. Davis "D"	Address									N	
Davis "D"			nsas	67	7901				160	60	
1320 feet from (N)XK line 1320 feet from KK(W) line finispiel Contractor Gabbert - Jones Galogist Gabbert - Jones Gabbert - Jones Galogist Gabbert - Jones Gabbert - Jones Galogist Gabbert - Jones Gabbert - Jones Galogist Gabbert - Jones	_		ari d	ותוו	ı						
Cooling Contractor Cabbert C			avis	ע						++0++-1	
Cabbert	1320 feet from	(N)対数 line	13	20	feet	from MX(W)	line				
Description Purpose of string Size hole drilled Size costing set (in 0.0.) Purpose of string Size hole drilled Size costing set (in 0.0.) Size hole drilled Size costi				Geolo					16	0 160	
Section Sect		162		Total	Denth	DRID					
CASING RECORD Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight Ibs/ft. Setting depth Type cement Sacks Type and peredditive Surface 1.2-1/4" 8-5/8" 2.3# 5.92 Common 4.50 3% HA-5							•	,		3138'	
CASING RECORD Report of all strings set — surface, intermediate, production, etc.	•	.="							-		
Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set Weight lbs/ft Setting depth Type cement Socks Type and production Common Comm	9-20-73		·				<u> </u>		DF	КВ	
Purpose of string Size hole drilled Size casing set Weight lbs/ft Setting depth Type cement Sacks Type and pe odditive					CASING	RECORD					
Surface 12-1/4" 8-5/8" 23# 592 Common 450 3% HA-5 Production 7-7/8" 5-1/2" 14# 2990 SaltSatPoz 150 .5% CFR-2	Report of all string	ıs set — surface,	interme	diate, p	production, et	c.					
Depth interval treate Dept	Purpose of string	Size hole drilled	Size cas (in O	ing set	Weight lbs/ft.	Setting depth	Ту	pe cement	Sacks	Type and percent additives	-
Depth interval treate Dept	Surface	12-1//	8-5	/811	22#	502	Car	nmor.	4 = 6	20/ *** 5	
Production 7-7/8" 5-1/2" 14# 2990 SaltSatPoz 150 .5% CFR-2	Darrace	1	3-3	/ 0	<u> </u>	392	1				1
LINER RECORD PERFORATION RECORD	Production	7-7/8"	5-1	1/2" 1/4#		2990	ł.		L	-	ISO
TUBING RECORD 2 2902-14		1	<u> </u>		<u> </u>	2330	Dur	CDQ CI O	2 1 2 30	. 5/6 CFR-2	
TUBING RECORD 2 2902-14		ļ									
TUBING RECORD 2 2902-14											_
TUBING RECORD 2 2902-14		LINER RECOI	<u> </u>	ļ				DEDE	DATION DE		
TUBING RECORD 2 2902-14 2-3/8" Setting depth 2808-28 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Acid w/1000 gals 15% + 30 BS. Acid w/4000 gals 15% + 140 BS. Eraced w/120,000 gals wtr + 100,000# riversand. 2902-14 2808-2914 OA					Santa annual St.						
Setting depth Packer set at 2 2808-28	σ ν , π.	ottom, 11.		ours cer	ment	anors	per m.		Size & type	Depth Interval	
Setting depth 2-3/8" 2 2808-28		TUBING RECO	ORD				2			2002-141	
2-3/8" 2837' 2808-28 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treates Acid w/1000 gals 15% + 30 BS. 2902-14' Acid w/4000 gals 15% + 140 BS. 2808-2891' OA Fraced w/120,000 gals wtr + 100,000# riversand. 2808-2914' OA	ize	Setting depth	ĪΡ	acker se	et at					2902-14	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Acid w/1000 gals 15% + 30 BS. Acid w/4000 gals 15% + 140 BS. Fraced w/120,000 gals wtr + 100,000# riversand. 2808-2914 OA	,		-				2		2808-289		. 0
Acid w/1000 gals 15% + 30 BS. 2902-14' Acid w/4000 gals 15% + 140 BS. 2808-2891' OA Fraced w/120,000 gals wtr + 100,000# riversand. 2808-2914' OA			CID, F	RACTU	RE, SHOT,			RECORD		1 2000 2091	~~
Acid w/4000 gals 15% + 140 BS. 2808-2891' OA Fraced w/120,000 gals wtr + 100,000# riversand. 2808-2914' OA		Amou	ınt and k	ind of n	naterial used		, , ,			Depth interval treated	
Acid w/4000 gals 15% + 140 BS. 2808-2891' OA Fraced w/120,000 gals wtr + 100,000# riversand. 2808-2914' OA	Acid w/1000	gals 15%	+ 30	O BS					2902	2-14	
Fraced w/120,000 gals wtr + 100,000# riversand. 2808-2914' OA	ų.										
INITIAL KROOKEMEN POTENTIAL		, ooo gar	. W.C.		····				1 2000	J-2914 UA	
Date of first production Producing method (flowing, pumping, gas lift, etc.)	Date of first production		l n.								
Not connected as yet Producing method (flowing, pumping, gas lift, etc.)		d as vet	P			g, pumping, (jus IIIT, E	16.7			
RATE OF PRODUCTION Oil Gas Water Gas-oil ratio				<u> </u>			Wa	ter		Gas-oil ratio	
PER 24 HOURS bbls. CWHOF 2376 MCF bbls.	PER 24 HOURS			bbls	CWHOF	2376				0 0 10 14 CI	РВ
Disposition of gas (vented, used on lease or sold) Will be sold Producing interval(s) 2808-2914 OA	Jisposition of gas (vented		sold)				P	_		(1 × 3 11)	<i>(</i> 5)

SURVEY OF 66044. 03

. 1	Operator - Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
	Well No. Lease Name Davis "D"			Gas		
	<u>5 14 т 33S _R38 ж</u>					
	WELL LOG Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
			DOTTOM	NAME	DEFIN	
G E	Clay & sand Red bed Red bed & sand Shale & anhy Shale & lime Lime Lime Lime Total Depth ANADARKO PRODUCTION CO. #1 DAVI TOX 351, LIBERAL KS ONTR GABBERT JONES, INC. CTY SIEV	0 550 882 1485 1855 2755 2887 2980 2990 2990	550 882 1485 1855 2755 2887 2980 2990	Logs: Nuclear Log Tops: Council Grov	1500-2971	
11	NDEPENDENT OF THE WICHE					
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	CDate Received	7/1//	Ille.	`		
		T. W. Wi	<i>Mia</i> ms	Signature		
	RECEDA DE STATE GERE		LTTams	ice Superviso	or	
•	SURVED on S			Title		
1		Octo	ober 4, 1	.973		
	KANSIS UST			Date		