

KANSAS DRILLERS LOG

S. 15 T. 33S R. 38 ^E/_W

API No. 15 — 189 — 20,192
County Number

Loc. C NE

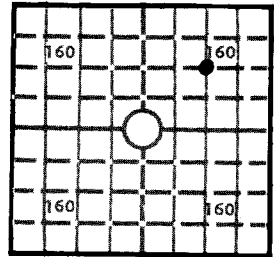
Operator
Anadarko Production Company

County Stevens

Address
Box 351, Liberal, Kansas 67901

640 Acres
 N

Well No. 1 Lease Name Davis "C"



Footage Location
1320 feet from (N) ~~30~~ line 1320 feet from (E) ~~30~~ line

Locate well correctly

Principal Contractor Earl F. Wakefield, Inc. Geologist

Elev.: Gr. 3157'

Spud Date 4-24-73 Total Depth 3015' P.B.T.D. 2935'

Date Completed 5-23-73 Oil Purchaser

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	590	Common	450	3% CC
Production	7-7/8"	5-1/2"	14#	3015	Litewate Salt Sat Poz	500 150	12# Gilsonite/sk .5% cfr 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2970-2977'
TUBING RECORD			2		2958-2961'
			2		2942-2946'
Size 2-3/8"	Setting depth 2818'	Packer set at	2		2921-2925'
			2		2904-2811' OA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/750 gals 15% + 20 BS. Squeezed w/100 sx common.	2970-77'
Acid w/500 gals 15% + 4 BW. Squeezed w/150	(2958-61'
Acid w/1000 gals 15% + 20 BS. sx common.	(2942-46'
Acid w/500 gals 15% + 10 BS.	2921-25'
Acid 2811-2925' OA w/4000 gals 15% + 100 BS. Fraced w/120,000 gals wtr + 100,000# riversand.	2811-2925' OA

INITIAL PRODUCTION

Date of first production Not connected as yet	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Will be sold	Producing interval (s) 2811-2925' OA

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Davis "C" Gas

s 15 T 33S R38 ~~X~~ W

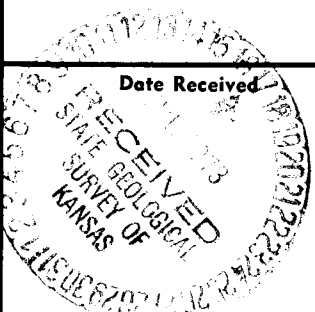
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surf soil, sand & clay	0	450	Tops:	
Red bed	450	590		
Red bed, sand & anhy	590	1160	Council Grove	2805'
Red bed, sand & shells	1160	1635		
Anhy, shale & shells	1635	1827	Logs:	
Anhy - shale - lime	1827	2068		
Lime	2068	2319	Nuclear Log	1500'--TD
Shale - lime	2319	2434		
Lime	2434	3015		
Total Depth	3015			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Date Received

T. W. Williams

T. W. Williams Signature

Division Office Supervisor

Title

June 14, 1973

Date