

KANSAS DRILLERS LOG

API No. 15 — 189 — 20,369
County Number

Operator

ANADARKO PRODUCTION COMPANY

Address

P. O. BOX 351, LIBERAL, KANSAS 67901

Well No.

Lease Name

2 DAVIS "C"

Footage Location

2310 feet from (N) (S) line

1250 feet from (E) (W) line

Principal Contractor

Rains & Williamson

Geologist

Joe Blair

Spud Date

11/16/77

Total Depth

6225'

P.B.T.D.

6130'

Date Completed

2/2/78

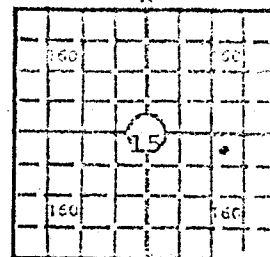
Oil Purchaser

S. 15 T. 33S R. 38 E

W

Loc. 1250' FEL & 2310' FSL

County STEVENS

640 Acres
N

Locate well correctly

Elev.: Gr. 3160'

DF. KB.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1702'	Poz Common	600 200	4% gel, 2% cc 2% cc
Production	7-7/8"	4-1/2"	11.6#	6217'	SS Poz Lite Wate	150 300	.5% CFR-2, 1/4# tuff fiber
					SS Poz	150	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6044-68

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6046'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Loaded csg w/40B, 2% KCL wtr	6044-68
7/3500 gals 7-1/2% MCA + 60BS w/N, MP 1700-1100-1300	
F/25,000 gals 75% foamed 3% acid + 15,000# 20-40 sand, used	
480,000 SCE N, A/1 gal frac flo, 2 gals Clay-Sta/1000 gals. F/1	
gal HA I-55, 1 gal Clay-Sta, 7 gals HC 2, 20# WG 7, 15# Citric Acid, 1000 gals.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
SI, WOPL Connection		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	31.69 bbls.	523 MCF	21 bbls.	16,498 CFPR	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Will be sold			6044-68'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PRODUCTION COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS

Well No. 2 Lease Name DAVIS "C"

S 15 T 32 S R 38 E W

WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	600		
Redbed	600	1085		
Redbed & Sand	1085	1420		
Redbed	1420	1611		
Shale	1611	1702		
Redbed & Shale	1702	1816		
Shale, Lime & Redbed	1816	2231		
Shale & Lime	2231	2864		
Lime & Shale	2864	3792		
Shale & Lime	3792	4005		
Lime & Shale	4005	6225		
TOTAL DEPTH		6225		
PETD		6130		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received Paul Campbell, Division Production Manager Signature Title February 22, 1978 Date