

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
 Name Mobil Oil Corporation
 Address P. O. Box 5444
 City/State/Zip Denver, CO 80217-5444

Purchaser Northern Natural Gas Company

Operator Contact Person J. L. Douglass
 Phone 303/298-2047

Contractor: License # 9137
 Name Unit Drlg. & Exploration

Wellsite Geologist Grant Zimbrick
 Phone 303/298-2483

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/22/84 8/3/84 9/15/84
 Spud Date Date Reached TD Completion Date

6216' 6159'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1730 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet

If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 189-20,726

County Stevens

C... NE Ne Sec. 22 Twp. 33S Rge. 38 ☐ East ☒ West

4620 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

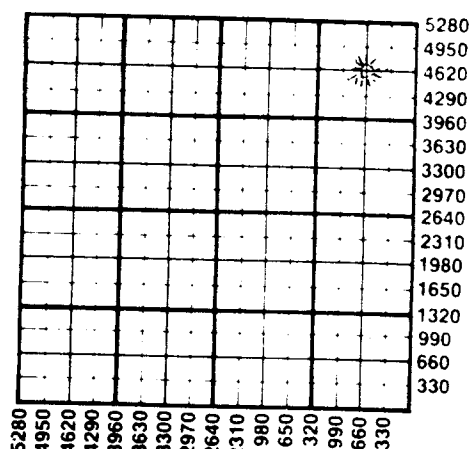
Lease Name Coulter #1 Ut. Well # 3

Field Name Gentzler

Producing Formation Morrow

Elevation: Ground 3160' 3177' KB

Section Plat



* WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # CD 117,710 ☐ Repressuring
 (C-19,203)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T 84-279
 100 FT. SOUTHWEST OF WATER WELL.

☒ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stat

Mobil Oil Corporation

Coulter #1 Ut.

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Operator Name Lease Name..... Well #.....

Sec. 22 Twp. 33S Rge. 38 ☐ East ☒ West County. Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Chase	2563	
Council Grove	2836	
Admire	3086	
Wabaunsee	3274	
Shawnee	3623	
Heebner	4067	
Lansing	4130	
Marmaton	4921	
Cherokee	5150	
Morrow	5658	
Mississippi	6124	
T.D.	6200	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

6030-6087

☐ Dually Completed
☐ Commingled

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	9 5/8"	36#	1730'	Class. H	500	12% gel + 3% CaCl ₂
Production.....	8 3/4"	5 1/2"	15.5#	6216'	Class. H	100	3% CaCl ₂
					Class. H	250	10% salt water
						250	12% gel, 3% CaCl ₂

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	6080-6087	No acid/frac work done	

TUBING RECORD

Size 2 7/8"

Set At 6069'

Packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....