API NO. 15- 189-21849\_

	CORPORATION			
01	L & GAS CONSE	ERVATION D	IZIVIC	ON
	WELL COMPLE	TION FOR	4	
	ACO-1 WELL	HISTORY		
DE	SCRIPTION OF	WELL AND	LEASE	•

MELL COMPLETION FORM	countystevens					
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NESESW Sec22 Twp33S_ Rge38X_W					
Operator: License #5208	700 Feet from (S)N (circle one) Line of Section					
Name:Mobil Oil Corporation	_2320 Feet from E@(circle one) Line of Section					
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:  NE, SE, NW or (SW) (circle one)					
2319 North Kansas Avenue	Lease Name _Coulter #1 Unit Well #4					
City/State/ZipLiberal, KS 67905-2173	Field Name Hugoton					
Purchaser:Spot Market	Producing Formation Chase					
Operator Contact Person:Sharon Cook	Elevation: Ground3166 KB3177					
Phone (316)_626-1142	Total Depth2920 PBTD2864					
ontractor: Name:Cheyenne Drilling						
License:5382	Amount of Surface Pipe Set and Cemented at663 Feet  Multiple Stage Cementing Collar Used? YesX No					
Wellsite Geologist:L. J. Reimer	If yes, show depth setNAFeet					
Designate <b>Type of Completion</b> X New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA					
OilSIOWTemp. Abd.	feet depth toNA w/NA sx cmt.					
X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	. 40/					
If Workover:	1					
Operator:	Chloride content15,800ppm Fluid volume341bbls					
Well Name:	Dewatering method usedWaste Minimization Mud System					
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:					
Deepening Re-perf Conv. to Inj/SMD	Operator NameMobil Oil Corporation					
Commingled Docket No.	Lease Name _Hill #3 SWDWLicense No5208					
Dual Completion Docket No. Other (SWD or Inj?) Docket No.						
11-13-94	SW Quarter Sec3 Twp33S Rng37E/W					
Spud Date	CountyStevens Docket NoCD-117710					
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months.) One copy of all wireline loss and geologist well	l be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well. It is side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS alls. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statement are statements.	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.					
Signature Anaron a Cook Sha	ron A. Cook_ K.C.C. OFFICE USE ONLY					
Title _Regulatory Assistant Date 2	F Letter of Confidentiality Attached C Wireline Log Received Geologist Report Received					
Subscribed and sworn to before me this 16th day of	nuay,					
19_95	CCC SWD/Rep NGPA  KGS Plug Other					
Notary Public	(Specify)					
ate Commission ExpiresAugust 18, 1998						

NOTARY PUBLIC - State of Kansas KATHLEEN R. POULTON My Appt. Exp. UB-18-78

Form ACO-1 (7-91)

Operator WameModi	l Dil Corporati	on	Lease Name	_Coulter #1	Unit	Well.#_	4
		□ <sub>East</sub>	County	_Stevens			
Sec22 Twp33	s Rge38 [	–X ⊸ West					
INSTRUCTIONS: Show interval tested, time hydrostatic pressure if more space is nee	me tool open ar s, bottom hole t	nd closed, flowing a emperature, fluid re	and shut-in pres	sures, wheth	er snut-in pre	ssure reac	ned static level
Drill Stem Tests Tak	en	☐ Yes ☐ No	□X Log	Formation	n (Top), Depth a	and Datums	☐ Sample
(Attach Additional Sheets.)  Samples Sent to Geological Survey Yes X No  Cores Taken Yes X No		Name		Тор		Datum	
		Glorietta		1200 1375		375	
Cores Taken		Yes No	Stone Corra	al	1650		1715
Electric Log Run (Submit Copy.)		□ Yes □ No	Chase		2510 28		345
List All E.Logs Run:			Council Gro	ove	2845		
Dual Induction Focus Z-Densilog Compensat	ed Log - Gamma ed Dual Neutron	Ray Spectralog					
	Report al	CASING RECORD	New Use	sed ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	663	Class C Class C	200 sx 175 sx	50:50 C/poz -50:50 C/poz
Production Casing	7.875	5.500	14#	2910	Class C	220 sx -220 sx	3% D79 2% B28
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				
Purpose: Depth Top Bottom Type of Cemen			#Sacks Used	#Sacks Used Type and Percent Additives			<b>S</b>
Perforate Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Ploge of Each Interval		Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	µeeze Record Depth
1 SPF	2538-48	538-48 2680-2718		Acid: 1,5	00 gals 7.5% HC	L	
	2568-98 2735-55			Frac'd: 33,000 gals 15# Crosslink gel			
	2620-50				-,000 tbs 10/20	Juin	
	2660-70						
TUBING RECORD	Size None	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First, Resu 12-15-94	med Production,	, SWD or Inj. Prod	ucing Method X	lowing Pu	mping Gas L	ift 🗆 ot	ther (Explain)
Estimated Production Per 24 Hours	on Oil	Bbls. Gas	Mcf Wate 8	er Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:		F COMPLETION	<b>V</b>		oduction Interv		
☐ Vented ☐ Sold		Lease Dopen	Hole D Perf.	Dually	Comp. Comm	ningled _	_2538
(If vented, su	ubmit ACO-18.)	Othe	r (Specify)			=	2755