KANSAS DRILLERS LOG									s. 10 T. 335 R.38 W			
API No. 15	189	89 20,337							Loc. 1320' FSL & 1470' FEL			
X111(0,1)	County		Num					County Stevens		evens		
Operator						640 Acres						
ANADARKO PRODUC	CTION COMPA	NY	au vangenoviin	eganga asangga anggana an an nei Scho	i nedangananganan panggarang	and the sales and			-	Marine Secretaria de la companya del companya de la companya del companya de la c		
Address	T T D T D X T X	~ N N T C 7 N C	670	Λ1 ·						169		
P. O. BOX 351,	LLBERAL, K	ANSAS	679	U.L.					150	Program and Control Statement Broken April 1985		
Well No.	GASKILL	11 7/11										
2 Footage Location	IGHOVIDA	/1		CONTRACTOR MENTAL CONTRACTOR OF THE PERSON O	MARKET TOWNS WITH A STREET PARTY.	decision designation	WHEN THE PARTY OF THE PARTY OF		to Street Street St.	H10)++++		
# A==									NOPAL STREET	The same same same same		
1320 feet from (EX (5) line Principal Contractor				Geologist					1.50			
Iohmann-Johnson Drilling Co.				Reeves								
Spud Date				Depth	P.B.Y.1	P.B. r.D.			Loc	cate well correctly 3152'		
8PM 3/1/77				0'	6216	6216'			v.: Gr	3132		
Date Completed			All Purchoser Condensate			_	DF KB					
4/9/77			Ashland Petroleum Company					-		and a second the Physics of the Company of the Com		
				CASING	RECORD							
Report of all stric	gs set—surface,	intermed	liate, p	raduction, el	tc.							
Purpose of string	Size hole drilled	Size cosi	eg sat p.)	Weight lbs/ft.	Settleg day)		Type coment		Sacks	Type and percent additives		
				·		Po	Z		600	4% gel		
Surface	12-1/4"	8-5/	8"	24#	1697'	Co	mmon		200	2% cc, 3% cc		
										.5% CFR-2, 1/4		
Production	7-7/8"	4-1/	2" ·	10.5#	6216'	SS	SSPoz		130	Tuff Fiber		
						- 	<u> </u>	<u></u> -				
A Mary Clays - Mary March Land Coles of Providing Clays Market State of Control of Coles Annual Coles (Coles of Coles of	LINER RECO	RD					PERF	ORAT	ION REC	CORD		
Dustina (4				ment	Sho	Shots per ft.		Sizo & type		Depth interval		
Top, ft. Bettem, ft.			Walter Company		Ì							
TUBING RECORD					7	1				6001-30'		
Size Setting deptn			acker s	et at								
2-3/8"	6022.68	1			1					6049-62		
2 3/0	A ANNO LA CALLESTINA DE LA CALIFORNIA DE	ACID, F	RACTI	URE, SHOT,	CEMENT S	QUEE	ZE RECORD					
Amount and kind of material used										Depth interval treated		
Broke dwn perf	w/125B 2%	KCL w	tr +	70BS, I	7/30,000	gal	s foam fr	ac	-			
75 + 30,000 20	-40 & 5,000	10-2	20 sa	nd & 301	BS after	15,	000 gals	+	6001-			
1,335,000SCF N	-2								6049-	·62 '		
									 			
				oyanlariya (1904) ildə ildə ildə ildə ildə ildə ildə ildə) 1 4 (14 (14 (14 (14 (14 (14 (14 	-		-	<u></u>			
				INITIAL P	RODUCTION	4						
Date of first production Sale of Cond.	9/8/77	P	roducin	g method (flo	wing, pumping	, gas l	ift, etc.)					
Conn to PI 8/1	8/77		Lowi				13.7			Gas-oil ratio		
RATE OF PRODUCTION	TONY Com		i			Water				CFPB		
PER 24 HOURS		16.	7 bbls. 3254 MCF Producing i									
Disposition of gos (vento	ea, usea on lease or	2010)					6001-60					
					and Edward Color Property Color			*********	**			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS & Condensate				
ANADARKO PRODUCTION Well No.	GAD & CONGENSO				
2					
\$ 10 T 33S R38 W	GASKILL "A"				
Show all important zones of	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	, cushion used, time tool open, flowing and RIPTION, CONTENTS, ETC.	shuf-in pressures,	and recoveries. BOTTOM	NAME	DEPTH
FORMATION DESC	, KIPTION, CONTENTS, ETC.	101	BOTTOM		n againgtagaigh acan na naoistaingimhil na bhaich
Sand & Redbed Lime & Shale TOTAL DEPTH		0' 1700'	1700' 6520' 6520'		
Cut Core #1 5952-9 Cut Core #2 5998-6 cored 35.5' shale,	Morr) 20MPF w/wk-str blo 8 rec 46'=2.5' sand, 43. 052 rec 54'=2.5' shale, 2.5' sand, 8' shale. 085.5 rec 33.5'=33.5=15'	5' sahle. 33.5' sand			Core #1
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		54			
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	10 m				
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	USE ADDITIONAL SHEETS, IF N	I LECESSARY, TO	I COMPLETE WI	! ELL RECORD.	
Data Received		1///		<i>7</i>	<u> </u>
		41114	BANGL		
	Signature sion Production	Manager			
·		Title			
		October 2	0, 1977		
				Date	