

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P.O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: ANADARKO TRADING COMPANYOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NA

## Designate Type of Completion

       New Well        Re-Entry   X   Workover

|                   |                                                       |                    |                          |
|-------------------|-------------------------------------------------------|--------------------|--------------------------|
| <u>      </u> Oil | <u>      </u> SWD                                     | <u>      </u> SLOW | <u>      </u> Temp. Abd. |
| <u>  X  </u> Gas  | <u>      </u> ENHR                                    | <u>      </u> SIGW |                          |
| <u>      </u> Dry | <u>      </u> Other (Core, WSW, Expl., Cathodic, etc) |                    |                          |

## If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: GASKILL "A" NO. 2Comp. Date 4/9/77 Old Total Depth 6520'

|                                   |                          |                                |
|-----------------------------------|--------------------------|--------------------------------|
| <u>      </u> Deepening           | <u>      </u> Re-perf.   | <u>      </u> Conv. to Inj/SWD |
| <u>  X  </u> Plug Back            | <u>6042'</u>             | <u>      </u> PBSD             |
| <u>      </u> Commingled          | <u>      </u> Docket No. | <u>      </u>                  |
| <u>      </u> Dual Completion     | <u>      </u> Docket No. | <u>      </u>                  |
| <u>      </u> Other (SWD or Inj?) | <u>      </u> Docket No. | <u>      </u>                  |

|                |                 |                 |
|----------------|-----------------|-----------------|
| <u>9/22/95</u> | <u>NA</u>       | <u>11/02/95</u> |
| Spud Date      | Date Reached TD | Completion Date |

API NO. 15- 189-20,337-0001County STEVENS150' W of C - SE Sec. 10 Twp. 33S Rge. 38 X W <sup>E</sup>1320 Feet from (S)x (circle one) Line of Section1470 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)Lease Name GASKILL "A" Well # 2Field Name GENTZLERProducing Formation L. MORROWElevation: Ground 3152' KB --Total Depth 6520' PBSD 6042'Amount of Surface Pipe Set and Cemented at 1697 FeetMultiple Stage Cementing Collar Used?        Yes   X   NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from       feet depth to        W/        SX cmt.Drilling Fluid Management Plan REWORK JH 7-9-96  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLEChloride content        ppm Fluid volume        bblsDewatering method used RECEIVEDLocation of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSIONOperator Name NOV 21 1995Lease Name        License No.              Quarter Sec.        Twp. 33S Rge. 38 E/WCounty        Docket No.       

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. DolanTitle SENIOR TECHNICAL ASSISTANT Date 11/15/95Subscribed and sworn to before me this 15<sup>th</sup> day of November 19 95.Notary Public Freda L. HinzDate Commission Expires       

**FREDA L. HINZ**  
Notary Public - State of Kansas  
My Appt. Expires 5-15-99

## K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

## Distribution

       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

## SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name GASKILL "A"Well # 2Sec. 10 Twp. 33S Rge. 38☐ EastCounty STEVENS☒ West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g<sup>+</sup>, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

(SEE ORIGINAL DRILLER'S LOG - ATTACHED)

UNABLE TO PRODUCE

ATTACHMENT

## CASING RECORD

☐ New ☐ Used

## ORIGINAL COMPLETION

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 12-1/4 "          | 8-5/8"                    | 24.0            | 1697'         | POZ/Common     | 600/200      | 4%GEL/2%CC,3%CC            |
| PRODUCTION        | 7-7/8 "           | 5-1/2"                    | 15.5            | 6216'         | SS POZ         | 130          | .5%CFR-2, 1/4# TUFF FIBER  |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
|                | SET CMT. RTNR. @ 6042' (NEW PBTD)                                                         |                                                                                   |       |
|                | CMT. RTNR. @ 6042' PLUGS OFF PERFS (6049-62)                                              |                                                                                   |       |
| 2              | 6001'-6030'                                                                               |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                             | Size<br>2-3/8"                                                                                                                                                           | Set At<br>6025' | Packer At<br>-- | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|-----------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-----------------|-------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Inj.<br>9/25/95 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |                 |                                                                               |
| Estimated Production Per 24 Hours                         | Oil 0 Bbls.                                                                                                                                                              | Gas 13 Mcf      | Water 94 Bbls.  | Gas-Oil Ratio -- Gravity --                                                   |

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 6001-6030
☐ Other (Specify)