

Operator Name APX Corporation Lease Name..... Gaskill "A" Well #. 3H.....

Sec. 10 Twp. 33S Rge. 38 East West County..... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Redbed	0'	520'
Redbed	520	585
Sand, Shale	585	1097
Shale, Redbed	1097	1160
Glorietta Sand	1160	1360
Shale	1360	1930
Shale, Lime	1930	2775
Lime	2775	2862
TD		2862

CASING RECORD Now Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	519	Pozmix Common	300	3% CC
Production	7-7/8"	5-1/2"	14.0	2861	Class C	240	10% DCD, 20% DCI

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2482-2492, 2510-2550, 2560-2594, 2622-2670, 2681-2714, 2738-2748, 2768-2780	Brk dwn w/20,700 gals 2% KCl wfr. Frac. w/134,900 gals gelled 2% KCl wfr + 367,800 12/20 ad	2482-2780

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 10/10/88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	9bbls	2310 MCF @ 90 psig			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 2482-2780 OA...
 Dually Completed Commingled

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

GASKILL "A"-3H
C SW/4 Sec. 10-33S-38W
STEVENS COUNTY, KANSAS

COMMENCED: 8-21-87

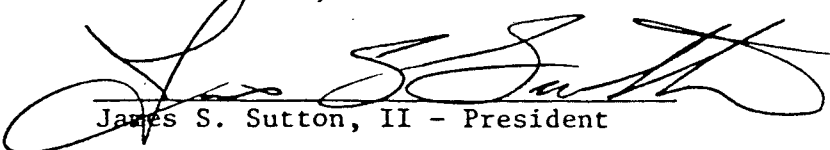
COMPLETED: 8-24-87

OPERATOR: ANADARKO PETROLEUM CORP.

DEPTH	To	Formation	Remarks
0	520	Sand-Redbed	
520	585	Redbed	Ran 12 jts of 24# 8 5/8" csg
585	1097	Sand-Shale	LD @ 519' w/150 sks 75/25 Pos
1097	1160	Shale-Redbed	2% CC - 1/4# Celo - 150 sks
1160	1360	Glorita Sand	Common 3% CC - 1/4# Celo
1360	1930	Shale	PD @ 12:00 AM Midnight 8-22-87.
1930	2775	Shale-Lime	
2775	2862	Lime	Ran 70 jts of 14# 5 1/2" csg
	2862 TD		LD @ 2861' w/200 sks Class C
			20% DCD - 2% CC - 1/4# Celo
			40 sks Class C - 10% DCD
			2% CC - 1/4# Celo PD @ 11:00 PM
			8-24-87.
			Rig released @ 12:00 AM 8-24-87.

STATE OF KANSAS) I, the undersigned, being duly sworn on oath, state that
) the above Drillers' Well Log is true and correct
COUNTY OF SEDGWICK) to the best of my knowledge and belief and according
) to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 31st day of August 1987.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88