

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: SHAWN D. YOUNGPhone (316) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

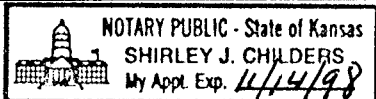
 New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: GASKILL B-2Comp. Date 4-9-94 Old Total Depth 6460 Deepening Re-perf. Conv. to Inj/SWD X Plug Back 6043 PBDT Conmingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Spud Date of 3-13-98 Date Reached TD -- Completion Date 3-29-98Start of Re-work of workover.API NO. 15- 189-21608 - 0001County STEVENS C - SE - NW - NW Sec. 10 Twp. 33S Rge. 38 X E 990 Feet from X/N (circle one) Line of Section990 Feet from X/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name GASKILL "B" Well # 2Field Name GENTZLERProducing Formation MORROWElevation: Ground 3127.4 KB Total Depth 6460 PBDT 6043Amount of Surface Pipe Set and Cemented at 1690 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan Re-work, 6-16-98 U.C.
(Data must be collected from the Reserve Pit)
NOT APPLICABLEChloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. YoungTitle DIVISION PRODUCTION ENGINEER Date 5/11/98Subscribed and sworn to before me this 1st day of May19 98Notary Public Shirley J ChildersDate Commission Expires 

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

✓ KCC Distribution
KGS SWD/Rep NGPA
Plug Other
IS (Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GASKILL "B" Well # 2Sec. 10 Twp. 33S Rge. 38 ☐ EastCounty STEVENS☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

SEE ATTACHMENT

** Original Completion

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1690	CLASS H, POZMIX COMMON	600 200	4% GEL, 2% CC 1/2#/SX FLOCLE, 2%CC
** PRODUCTION	7-7/8"	5-1/2"	15.5	6264	POZMIX THIX-SET	50 275	1/2#/SX FLOCLE, 5% KCL
		F.O. TOOL @ 3109			POZMIX	90	DISPLACE W 12bbl 2% KCL WTR.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD	Size 2 3/8" Set At 6043 Packer At	Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj. RESUMED: 3-28-98		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 0 Bbls. Gas 59 Mcf	Water 0 Bbls. Gas-Oil Ratio --	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled 5682-5698☒ Other (Specify) PBTD CHANGED 5974-6023

ATTACHMENT

GASKILL "B" No. 2
Section 10-33S-38W
Stevens County, Kansas

<u>NAME</u>	<u>TOP</u>
B/Stone Corral	1701
Chase Group	2484
Council Grove	2792
Admire	3044
Wabaunsee	3232
Topeka	3493
Heebner	4025
Toronto	4050
Lansing	4151
Marmaton	4851
Cherokee	5074
Morrow	5625
U. Morrow SS	5632
L. Morrow SS	5973
Chester	6061
Ste. Genevieve	6161
St. Louis	6308
TD	6460