

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: NONEOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: GABBERT-JONESLicense: 5842Wellsite Geologist: NADesignate Type of Completion
 New Well Re-Entry Workover

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SIOW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	
<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, RELEASED , etc)		

If Workover: NOV 1 1996Operator: NOV 1 1996Well Name: FROM CONFIDENTIALComp. Date Old Total Depth

<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf.	<input type="checkbox"/> Conv. to Inj/SWD
<input type="checkbox"/> Plug Back		<input type="checkbox"/> PBTD
<input type="checkbox"/> Casing	<input type="checkbox"/> Docket No.	
<input type="checkbox"/> Dual Completion	<input type="checkbox"/> Docket No.	
<input type="checkbox"/> Other (SWD or Inj?)	<input type="checkbox"/> Docket No.	

<u>4-28-95</u>	<u>5-8-95</u>	<u>**</u>
Spud Date	Date Reached TD	Completion Date

** NONE TO P&A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DAVID W. KAPPLE
Date 8/23/95

Subscribed and sworn to before me this 23rd day of August,
19 95.

Notary Public L. Marc Harvey
Date Commission Expires 6-12-99

API NO. 15- 189-21926County STEVENS50°S- C - NW Sec. 22 Twp. 33S Rge. 39 E1370 Feet from NY (circle one) Line of Section1320 Feet from XH (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name DEMUTH 'B' Well # 3Field Name DEMUTHProducing Formation NONEElevation: Ground 3229 KB --Total Depth 6248 PBTD 3427Amount of Surface Pipe Set and Cemented at 1699 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan PART 1 D-4
(Data must be collected from the Reserve Pit) 5-10-95Chloride content 1100 ppm Fluid volume 700 bblsDewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name STATE CORPORATION COMMISSIONLease Name KUC License No. AUG 24 Sec. Twp. E/W County CONFIDENTIAL Docket No.

JULY 1995

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 SWD/Rep
 Plug
 Other
 (Specify) JS

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GABBERT-JONES, INC.
WICHITA, KANSAS

ORIGINAL

DRILLER'S WELL LOG

WELL NAME: Demuth B-3
Sec: 22-23S-39W
Stevens County, Kansas

COMMENCED: April 27, 1995

COMPLETED: May 10, 1995

OPERATOR: Anadarko Petroleum Corporation

RELEASED
API# 15-189-21926
NOV 1 1996

FROM CONFIDENTIAL

DEPTH From	DEPTH To	FORMATION	REMARKS	
0	450	Sand-Clay		
450	725	Redbed		
725	1200	Redbed-Sand		
1200	1215	Redbed-Gyp		
1215	1420	Sand		
1420	1699	Redbed-Gyp <i>RRU</i>		
1699	1880	Anhy-Shale <i>AUG 2 4</i>	<i>REMOVED STATE CORPORATION OF KANSAS</i>	
1880	2365	Shale		
2365	2595	Shale-Lime <i>CONFIDENTIAL</i>	<i>AUG 2 5 1995</i>	
2595	6046	Lime-Shale		
6046	6106	Core #1		
6106	6248	Lime-Shale		
6248' TD			Ran 81 jts of 15 1/2# 5 1/2" csg set @ 3469' w/65 sks Class C 20% Diecel D 1/4# Foseal - 95 sks Class C 10% Diecel D 1/4# Foseal PD @ 2:15PM 5/10/95 RR @ 3:15PM 5/10/95	