

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: NONEOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: GABBERT-JONESLicense: 5842Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, **RELEASED**, etc)

If Workover:

Operator: NOV 1 1996Well Name: FROM CONFIDENTIALComp. Date Old Total Depth☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

<u>4-28-95</u>	<u>5-8-95</u>	<u>**</u>
Spud Date	Date Reached TD	Completion Date
		** NONE-TO P&A

API NO. 15- 189-21926 *And*County STEVENS50'S - C - NW Sec. 22 Twp. 33S Rge. 39 ☒ *E*1370 Feet from ☒ (circle one) Line of Section1320 Feet from ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, ☒ or SW (circle one)Lease Name DEMUTH 'B' Well # 3Field Name DEMUTHProducing Formation NONEElevation: Ground 3229 KB --Total Depth 6248 PBDT 3427Amount of Surface Pipe Set and Cemented at 1699 FeetMultiple Stage Cementing Collar Used? Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from Feetfeet depth to w/ sx cmt.Drilling Fluid Management Plan ALT 1 DPA
(Data must be collected from the Reserve Pit) 5-10-96
*DPA*Chloride content 1100 ppm Fluid volume 700 bblsWatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name STATE CORPORATION COMMISSIONLease Name KCC License No. AUG 2 4AUG 2 4 Sec. 22 Twp. 33S Rge. 39 *E/W*County CONFIDENTIAL Docket No. CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. KappleTitle DIVISION DRILLING ENGINEER Date 8/23/95Subscribed and sworn to before me this 23rd day of August, 19 95.Notary Public L. Marc HarveyDate Commission Expires 6-12-99

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC ☐ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other (Specify) JS

CONFIDENTIAL

GABBERT-JONES, INC.
WICHITA, KANSAS

ORIGINAL

DRILLER'S WELL LOG

WELL NAME: Demuth B-3
Sec: 22-23S-39W
Stevens County, Kansas

RELEASED
API# 15-189-21926
LOV 1 1996

COMMENCED: April 27, 1995
COMPLETED: May 10, 1995
OPERATOR: Anadarko Petroleum Corporation

FROM CONFIDENTIAL

DEPTH		FORMATION	REMARKS
From	To		
0	450	Sand-Clay	
450	725	Redbed	
725	1200	Redbed-Sand	
1200	1215	Redbed-Gyp	
1215	1420	Sand	
1420	1699	Redbed-Gyp	
1699	1880	Anhy-Shale	
1880	2365	Shale	
2365	2595	Shale-Lime	
2595	6046	Lime-Shale	
6046	6106	Core #1	
6106	6248	Lime-Shale	
6248' TD			

Ran 41 jts of 24# 8 5/8" csg set @ 1699' w/350 sks Midcon #2 1/4# Flocele - 160 sks Prem Plus Class C 2% CC 1/4# Floseal PD @ 2:00PM 4/28/95

Ran 81 jts of 15 1/2# 5 1/2" csg set @ 3469' w/65 sks Class C 20% Diecel D 1/4# Floseal - 95 sks Class C 10% Diecel D 1/4# Floseal PD @ 2:15PM 5/10/95 RR @ 3:15PM 5/10/95