

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351
Purchaser: ANADARKO GATHERING COMPANY
Operator Contact Person: J. L. ASHTON
Phone (316) 624-6253
Contractor: Name: NA
License: NA
Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: ANADARKO PETROLEUM CORPORATION
Well Name: TEXACO "A" NO. 1
Comp. Date 9/23/88 Old Total Depth 6550

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6098 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/1/94 NA 7/27/94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21 ²⁴³ 0001 **COPY**
County STEVENS
NE - NE - SW - SW Sec. 15 Twp. 33S Rge. 39 X W
1250 Feet from (S)X (circle one) Line of Section
1250 Feet from X/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name TEXACO "A" Well # 1
Field Name DEMUTH
Producing Formation LOWER MORROW
Elevation: Ground 3224.4 KB 3236.4
Total Depth 6550 PBDT 6098
Amount of Surface Pipe Set and Cemented at 1690 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2837 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

NOT APPLICABLE
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
Title SR. TECHNICAL ASSISTANT Date 8/11/94
Subscribed and sworn to before me this 11th day of August, 1994.
Notary Public Cheryl Steers
Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

MAY 1 1994

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name TEXACO #A Well # 1

Sec. 15 Twp. 33S Rge. 39 East West
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ORIGINAL ACO-1 (ENCLOSED)

COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used ORIGINAL							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1690	POZMIX/COMMON	600/200	4% GEL, 2% CC
PRODUCTION	7 7/8	4 1/2	11.6	6264	LITE/ 50/50 POZ	75/180	6%GEL, 1/2# CF 10% SALT, 5% GILS
		FO TOOL @		2837	COMMON	220	10% DCD

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	6098 - 6550	LWL	50	REV OUT CMT

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	6104-6108	COMPLETED NATURAL
1	6060-6020, 5976-86	ACIDIZE W/100 GAL 15% FEHCL ACID/FT TOTAL ACID=5000 GAL 5976-6060 FRAC W/5000 GAL CLA-STA PAD, 42,800 GAL 40# FRAC GEL AND 121,780# 20/40 SD 5976-6060
	CEMENT RETAINER @ 6098'	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	5967		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7/18/94					
Estimated Production Per 24 Hours	Oil -- Bbls.	Gas 171 Mcf	Water 12 Bbls.	Gas-Oil Ratio --	Gravity --

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5976-6060
 Other (Specify) _____