

12-33-39W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: Spot MarketOperator Contact Person: Sharon CookPhone (316) 626-1142Contractor: Name: Norseman Drilling Inc.License: 3779Wellsite Geologist: L. J. Reimer

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

2-26-96 2-29-96 3-18-96
Spud Date Date Reached TD Completion Date

API NO. 15- 189-220540000

County Stevens- NW - NE - SW Sec. 12 Twp. 33S Rge. 39 X E W2630 Feet from S/N (circle one) Line of Section1385 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Christopher #1 Unit Well # 3Field Name HugotonProducing Formation ChaseElevation: Ground 3202 KB 3211Total Depth 2898 PBTD 2847Amount of Surface Pipe Set and Cemented at 619 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2,700 ppm Fluid volume 341 bblsDewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:

140 bbls to Mangels #1-2 SWDW

201 bbls to Hill #3 SWDW

Operator Name Mobil Oil CorporationMangels #1-2 SWDWLease Name Hill #3 SWDW License No. 5208SE 6 34 39SW Quarter Sec. 3 Twp. 33 S Rng. 37 E/WMorton D-19,354County Stevens Docket No. CD-117710

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. CookTitle Regulatory Assistant Date 6-5-96Subscribed and sworn to before me this 5th day of June, 19 96.Notary Public Dana S. BaileyDate Commission Expires August 30, 1999
6-128.kcc

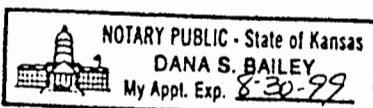
K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)



JUN 11 1996

CONSERVATION DIVISION
WICHITA, KS