

Company **Vess Oil Corporation**
 Address **8100 E. 22nd St. N. Bldg. 300**
 CSZ **Wichita, KS 67226**
 Attn. **Paul Ramondetta**

Lease Name **Harper**
 Lease # **2-31**
 Legal Desc **C N/2 SW**
 Section **31**
 Township **33 S.**
 County **Sumner**
 Drilling Cont **C&G Drilling #2**

Job Ticket **3006**
 Range **4W**
 State **KS**

Comments

GENERAL INFORMATION

Test # 1 Test Date **3/6/2007**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **58.0**
 Filtrate **9.6** Chlorides **4000**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **72** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **4:00 AM**
 Tool Picked Up **7:45 AM**
 Tool Layed Dwn **3:30 PM**

Drill Collar Len **124.0**
 Wght Pipe Len **0**

Elevation **1249.00** Kelley Bushings **1257.00**

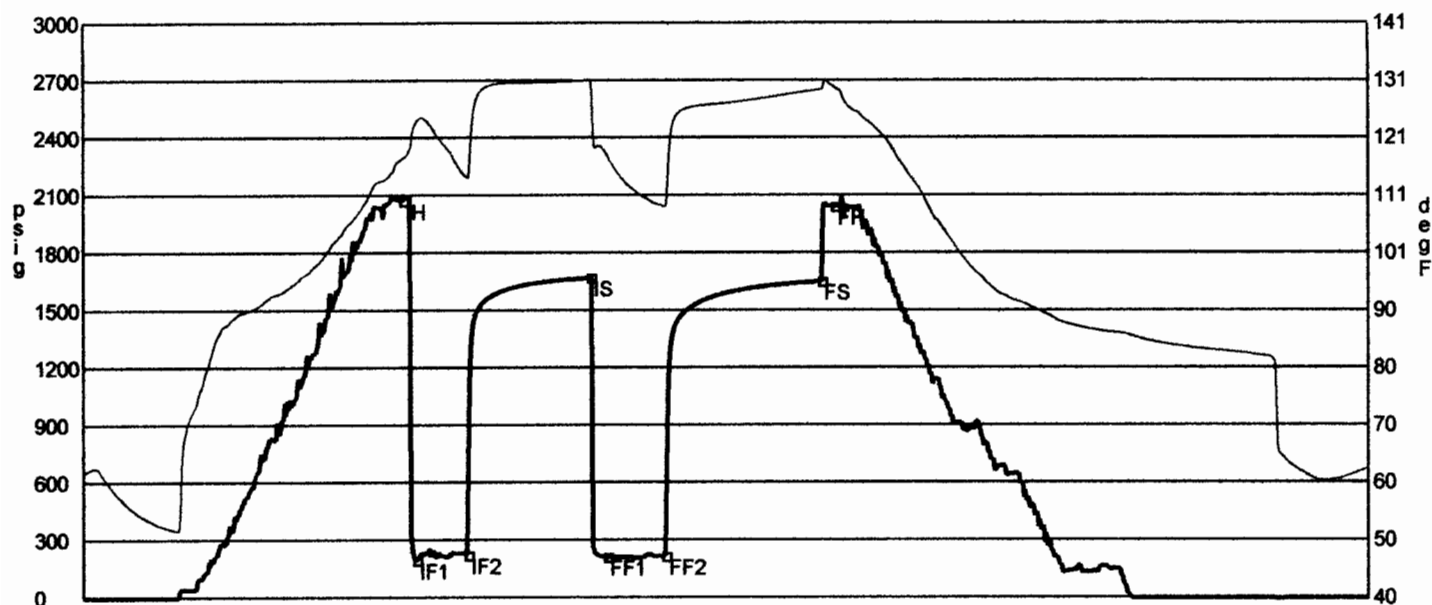
Formation **Mississippian**
 Interval Top **4303.0** Bottom **4343.0**
 Anchor Len Below **40.0** Between **0**
 Total Depth **4343.0**

Start Date/Time **3/6/2007 7:39 AM**
 End Date/Time **3/6/2007 4:08 PM**

Blow Type **Strong Blow throughout initial flow period. Bottom of bucket in 10 Sec. Gas to surface 3 min. into initial flow period. Surface blow back during initial shut in period. Strong blow throughout final flow period. 4 inch blow back during final shut in period. Times :23, 49, 30, 62.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
135	Drilling Mud	0% 0ft	0% 0ft	0% 0ft	100% 135ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
IH	3/6/2007 9:42:00 AM	2.05	2074.628	117.157	Initial Hydro-static
IF1	3/6/2007 9:47:30 AM	2.141667	197.856	123.527	Initial Flow (1)
IF2	3/6/2007 10:08:00 AM	2.483333	224.288	113.843	Initial Flow (2)
IS	3/6/2007 10:57:00 AM	3.3	1672.003	131.021	Initial Shut-In
FF1	3/6/2007 11:03:30 AM	3.408333	212.894	117.965	Final Flow (1)
FF2	3/6/2007 11:27:00 AM	3.8	217.079	108.752	Final Flow (2)
FS	3/6/2007 12:29:00 PM	4.833333	1652.004	129.332	Final Shut-In
FH	3/6/2007 12:34:30 PM	4.925	2043.492	129.781	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
13	0	840.00 mcf	25.00 psig	1.00 in
20	0	907.00 mcf	28.00 psig	1.00 in
0	10	951.00 mcf	30.00 psig	1.00 in
0	20	951.00 mcf	30.00 psig	1.00 in
0	30	951.00 mcf	30.00 psig	1.00 in

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Lease # **2-31**
Legal Desc **C N/2 SW**
Section **31**
Township **33 S.**
County **Sumner**
Drilling Cont **C&G Drilling #2**

Job Ticket **3006**
Range **4W**
State **KS**

Comments

GENERAL INFORMATION

Test # **2** Test Date **3/9/2007**
Tester **Jimmy Ricketts**
Test Type **Conventional Bottom Hole**
Successful Test
of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
Mud Weight **9.1** Viscosity **60.0**
Filtrate **10.0** Chlorides **3000**

Drill Collar Len **124.0**
Wght Pipe Len **0**

Formation **Simpson Sand**
Interval Top **4724.0** Bottom **4729.0**
Anchor Len Below **5.0** Between **0**
Total Depth **4729.0**
Blow Type **Weak blow building to 1/2 inch initial flow period. Weak blow building to 1/4 inch final flow period. Times: 30, 30, 30, 31.**

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **W1119**
Mid Recorder #
Bott Recorder #

Mileage **80** Approved By
Standby Time **0**
Extra Equipmnt **Jars & Safety Joint**
Time on Site **4:30 AM**
Tool Picked Up **5:30 AM**
Tool Layed Dwn **12:30 PM**

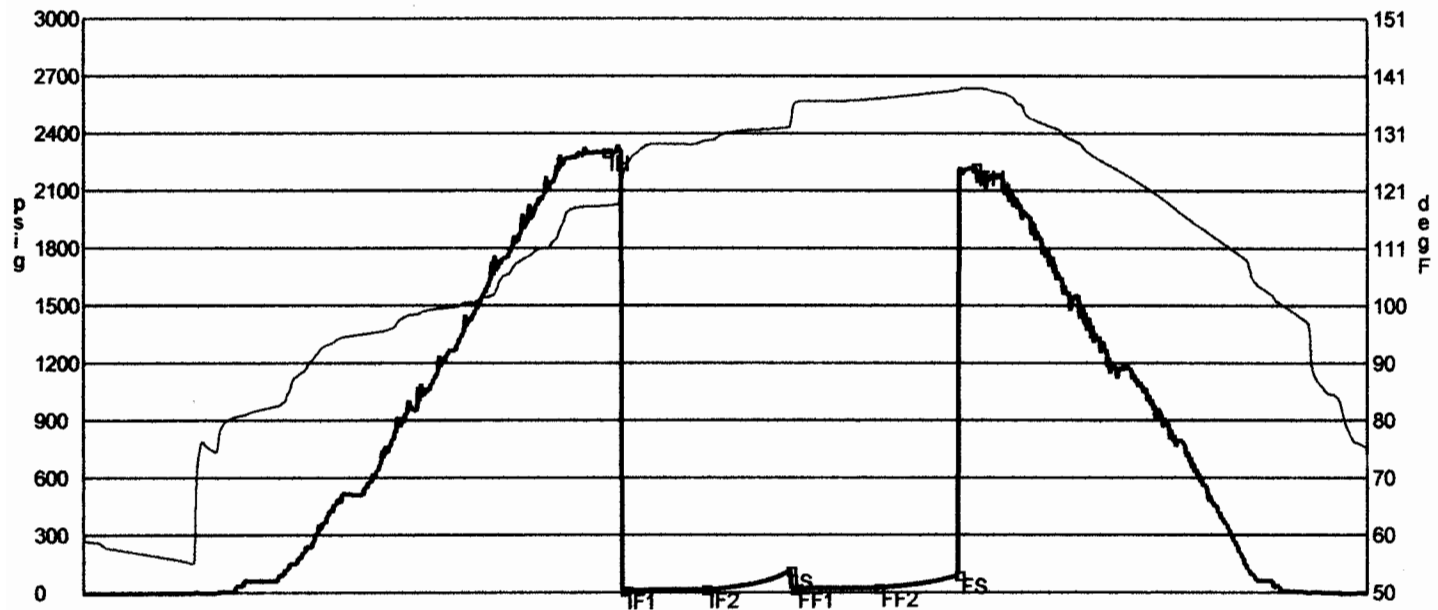
Elevation **1249.00** Kelley Bushings **1257.00**

Start Date/Time **3/9/2007 4:56 AM**
End Date/Time **3/9/2007 12:35 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Water cut mud with trace of oil	0% 0ft	trace	27% 4ft	73% 11ft

DST Fluids **27000**



	Date	Time	Pressure	Temp	
IH	3/9/2007 8:00:00 AM	3.066667	2303.8	118.138	Initial Hydro-static
IF1	3/9/2007 8:06:30 AM	3.175	11.826	124.057	Initial Flow (1)
IF2	3/9/2007 8:36:00 AM	3.666667	18.65	129.577	Initial Flow (2)
IS	3/9/2007 9:06:30 AM	4.175	118.129	131.948	Initial Shut-In
FF1	3/9/2007 9:08:00 AM	4.2	20.95	136.196	Final Flow (1)
FF2	3/9/2007 9:38:00 AM	4.7	26.529	136.967	Final Flow (2)
FS	3/9/2007 10:07:00 AM	5.183333	94.528	138.458	Final Shut-In
FH	3/9/2007 10:13:00 AM	5.283333	2226.091	138.75	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Vess Oil Corporation	Lease Name	Harper	
Address	8100 E. 22nd St. N. Bldg. 300	Lease #	2-31	
CSZ	Wichita, KS 67226	Legal Desc	C N/2 SW	Job Ticket 3006
Attn.	Paul Ramondetta	Section	31	Range 4W
		Township	33 S.	
		County	Sumner	State KS
		Drilling Cont	C&G Drilling #2	

Comments

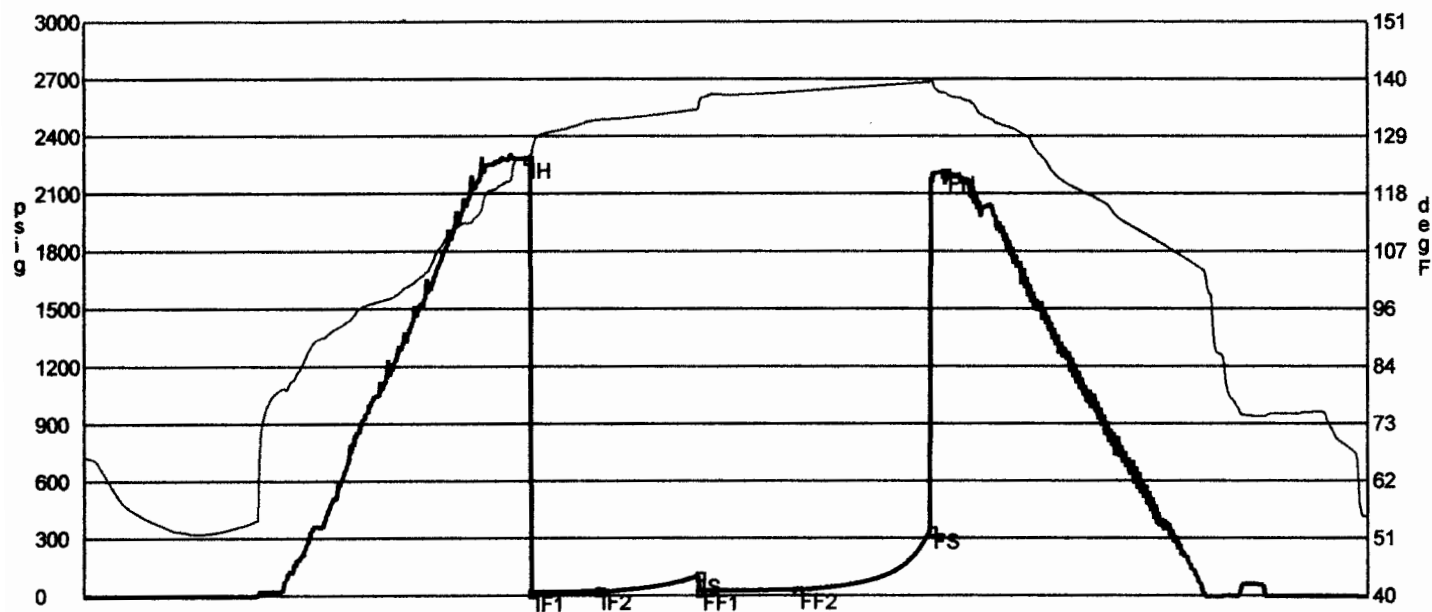
GENERAL INFORMATION

Test # 3	Test Date 3/10/2007	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 80	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars and Safety Joint	
Mud Weight 9.1	Viscosity 60.0	Time on Site 7:30 PM	
Filtrate 10.0	Chlorides 3000	Tool Picked Up 10:00 PM	
		Tool Layed Dwn 7:10 AM	
Drill Collar Len 124.0		Elevation 1249.00	Kelley Bushings 1257.00
Wght Pipe Len 0			
Formation Simpson Sand		Start Date/Time 3/9/2007 9:32 PM	
Interval Top 4727.0	Bottom 4735.0	End Date/Time 3/10/2007 7:10 AM	
Anchor Len Below 8.0	Between 0		
Total Depth 4735.0			
Blow Type Weak blow building to 1 1/2 inches initial flow period. Weak blow building to 1 1/2 inch final flow period. Times: 30, 45, 45, 60.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Gas in pipe	100% 30ft	0% 0ft	0% 0ft	0% 0ft
25	Heavy water cut mud w/trace of oil	0% 0ft	trace	36% 9ft	64% 16ft

DST Fluids **26000**



	Date	Time	Pressure	Temp	
IH	3/10/2007 12:48:30 AM	3.275	2280.97	124.823	Initial Hydro-static
IF1	3/10/2007 12:50:30 AM	3.308333	17.797	125.24	Initial Flow (1)
IF2	3/10/2007 1:20:30 AM	3.808333	25.108	132.043	Initial Flow (2)
IS	3/10/2007 2:06:00 AM	4.566667	106.401	134.071	Initial Shut-In
FF1	3/10/2007 2:06:30 AM	4.575	23.461	135.376	Final Flow (1)
FF2	3/10/2007 2:50:30 AM	5.308333	31.195	137.52	Final Flow (2)
FS	3/10/2007 3:51:00 AM	6.316667	342.671	139.344	Final Shut-In
FH	3/10/2007 3:57:30 AM	6.425	2211.024	137.274	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke