

APL 15-171-22362

5-335-4w

Tri-Ex Petroleum

RECEIVED

ORIGINAL¹

Tracy #1

DEC 10 2001

C - NE

KCC WICHITA

Sec 5-33S-4W

Sumner Co., Kansas

Ran DST # 1, 2261-2328', (Upper Howard), Times: 30-60-45-90, IFP 23-123#, FFP 127-203#, ISIP 1005#, FSIP, 999#. Rec. 400' MCSW. BHT=106°F

Ran Hookwall DST #2, 1189-1206', (Towanda). Could not get hook to hold—misrun.

15-191-22362

C NE

1320 FNL 1320 FEL

Ricketts Testing, Inc.

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DEC 10 2001

NCC WICHITA



ORIGINAL

Company TRI-EX PETROLEUM, LP Lease & Well No. TRACY #1
 Elevation 1283 K.B. Formation HOWARD Ticket No. 2014
 Date 7-28-01 Sec. 5 Twp. 33S Range 4W County SUMNER State KS
 Test Approved by ROD ANDERSON Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2261 ft. to 2328 ft. Total Depth 2328 ft.
 Packer Depth 2261 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2258 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2266 ft. Recorder Number 13306 Cap. 4625
 Bottom Recorder Depth (Outside) 2269 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 277 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
 Weight 8.7 Water Loss 10.8 cc. Drill Pipe Length 1957 I.D. 3.25 in.
 Chlorides 3000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 404 Anchor Length 67 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: WEAK BLOW BUILDING TO A STRONG BLOW IN 30 MINUTES INITIAL FLOW PERIOD.
WEAK BLOW BUILDING TO A STRONG BLOW IN 30 MINUTES FINAL FLOW PERIOD.

Recovered 400 ft. of MUD CUT SALT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 72,000 PPM

Time Set Packer (s)	<u>8:43 P.M.</u>	Time Started Off Bottom	<u>12:23 A.M.</u>	Maximum Temperature	<u>106°</u>
Initial Hydrostatic Pressure	(A) <u>1036</u>		<u>P.S.I.</u>		
Initial Flow Period	Minutes <u>30</u>	(B) <u>23</u>	<u>P.S.I.</u>	to	
		(C) <u>122</u>	<u>P.S.I.</u>		
Initial Closed In Period	Minutes <u>60</u>	(D) <u>1005</u>	<u>P.S.I.</u>		
Final Flow Period	Minutes <u>45</u>	(E) <u>127</u>	<u>P.S.I.</u>	to	
		(F) <u>203</u>	<u>P.S.I.</u>		
Final Closed In Period	Minutes <u>90</u>	(G) <u>999</u>	<u>P.S.I.</u>		
Final Hydrostatic Pressure	(H) <u>1035</u>		<u>P.S.I.</u>		