

TYPE

SIDE ONE

(formerly Arrow-Sours #1)

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171

EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP.

API NO. 15-OWWO 15-191-00192-0001

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Sumner

Wichita, KS 67202

FIELD Wildcat

** CONTACT PERSON Harold R. Trapp

PROD. FORMATION White Cloud

PHONE 265-9441

Yes Indicate if new pay.

PURCHASER Not tied into sales line

LEASE Carothers

ADDRESS ~~Not tied into sales line~~

WELL NO. #1 OWWO (formerly Arrow-Sours #1)

WELL LOCATION NE NE NE

DRILLING McAllister Drlg.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of the NE (Qtr.) SEC 16 TWP 33S RGE 4 (W).

ADDRESS 251 N. Water, Ste. 10

Wichita, KS 67202

PLUGGING SI-not plugged-

WELL PLAT

(Office Use Only)

CONTRACTOR SI-not plugged-

ADDRESS

KCC
KGS ☒

TOTAL DEPTH 2260' PBTD 2246'

SPUD DATE 8-23-82 DATE COMPLETED SI 9-16-82

ELEV: GR 1267 DF none KB 1273

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 10-3/4" 8305' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Gas-White Cloud Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

CAROTHERS #1 OWWO (formerly Arrow-Sours #1)

ACO-1 Well History

Side TWO

OPERATOR

TWO PROB. CORP.

LEASE NAME Carothers

SEC 16 TWP 33S RGE 4 (W)

WELL NO #1 OWWO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Herington	973 +300
			Florence	1196 +77
			Cottonwood	1479 -206
			Onaga	1728 -455
			Indian Cave	1612 -373
			Wabaunsee	1824 -551
			U. White Cloud	2160 -887
			RTD	2260
			LTD	----
			PBD	2246

RAN O.H. LOGS

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
Dumped 250 gals acetic + 250 gals 2% KCl wtr				
Acidized w/750 gals 15% HCl				2166-74'
Acidized w/1500 gal 15% SGA w/cia-sta				2166-74'
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity
SI, 9-16-82		flowing		
Estimated	Oil	Gas	Water	Gas-oil ratio
Production-I.P.	none	bbls. 175 MCFD	None % 2.5 BW	none
Disposition of gas (vented, used on lease or sold)			shutin until tied into sales line	
			2166-74' Perforations	

Report of all strings set — surface, intermediates, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface-Arrow	Dr1g.-#1	Sours					
Prod. (used)		4-1/2"	10.5#	2280'	Class A	250	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	2 JSPF	Wht. Cloud	2166-74'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	2138'				