

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5198
Name A. Scott Ritchie
Address 950 Kansas State Bank Building
City/State/Zip Wichita, Kansas 67202

Purchaser none

Operator Contact Person Leah Ann Kasten
Phone 316-267-4375

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Leah Ann Kasten
Phone (316) 267-4375

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/19/85 8/30/85 8/30/85
Spud Date Date Reached TD Completion Date
4,670' n/a
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-191-21,854
County Summer
NW/4 NW/4 SW/4 Sec 29 Twp 33S Rge 4W ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

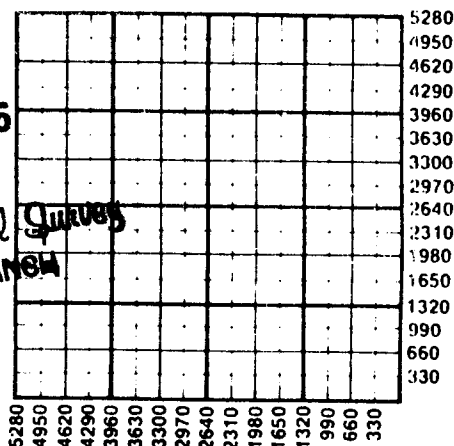
Lease Name Hodson Well # 1

Field Name Not named

Producing Formation none

Elevation: Ground 1221' KB 1226'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2400 Ft North from Southeast Corner (Stream, pond etc.) 400 Ft West from Southeast Corner Sec 30 Twp 33S Rge 4W ☐ East ☒ West

☐ Other (explain) Gerald Schmidt, Freeport, Ks.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Hodson Well # 1

Sec. 29 Twp. 33S Rge. 4W ☐ East ☒ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 from 3726' to 3754' (Kansas City). Recovered 30' of mud with a few specks of oil in tool.
 IFP:105-31#/30"; ISIP:42#/30";
 FFP:31-31#/30"; FSIP:31#/30". (Tool slid 10' to bottom)

DST #2 from 4600' to 4607' (Simpson sand). Recovered 10' of mud with a very slight show of oil in tool.
 IFP:40-30#/30"; ISIP:40#/30";
 FFP:40-30#/30"; FSIP:40#/30".

DST #3 from 4605' to 4620' (Simpson sand). Recovered 500' of salt water.
 IFP:70-155#/30"; ISIP:1840#/45";
 FFP:215-275#/30"; FSIP:1840#/45".

Name	Top	Bottom
White Cloud	2238'	(-1012)
Topeka	2505'	(-1279)
Heebner	2876'	(-1650)
Stalnaker	3295'	(-2069)
Kansas City	3505'	(-2279)
B/KC	3760'	(-2534)
Marmaton	3840'	(-2614)
Mississippi	4190'	(-2964)
Kind. Shale	4515'	(-3289)
Simpson Sand	4596'	(-3370)
LTD	4670'	(-3444)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	259'	60/40Poz	175	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
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.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method					