



SURFACE INFORMATION

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Well Flowed	Amount
NO	
Reversed Out	Amount
NO	
Recovered	Amount
GAS	(3800')
MUD & GAS CUT OIL	150'
WATER	230'
TOTAL RECOVERED IN BARRELS	(3.04)

Maximum Surface Pressure			
Description (Rate of Flow)	Time	Pressure (P.S.I.G.)	Surface Choke
Opened Tool	0745	-	1/2"
STRONG BLOW DECREASING			
WEAK BLOW	0800	-	"
CLOSED FOR FINAL SHUT-IN	0845	-	"
PULLED PACKER LOOSE	0915	-	-

Remarks:

TOOL, HOLE & MUD DATA

Type Test _____ CONVENTIONAL
Formation Tested _____ MORROW
Elevation _____ 3411 _____ Ft.
All Depths Measured From _____ DERRICK FLOOR

TOOL SEQUENCE

[illegible]

Total Depth	5070		F
Main Hole Size	7 7/8"	Rat Hole Size	6 1/8"
Casing Size	-	Liner Size	27'
Bottom Choke Size	3/4"	Mud Type	GHEM.
Mud Wt.	9.1	Mud Viscosity	82
Water Loss	5.4		C.C

Cushion Type	Amount	Pressure
	NONE	

TIME DATA

TIME DATA			
Initial Flow	-	Hrs.	-
Initial Shut-in	-	Hrs.	-
Final Flow	1	Hrs.	-
Final Shut-in	-	Hrs.	30

Customer SAME AS BELOW H. E. MASSEY

Company CITIES SERVICE OIL COMPANY; BOX 1028; GUYMON, OKLAHOMA; ATTN: MR. Date 1-25-64

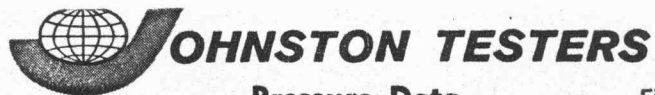
Well HEYEN #B-1 Field N. WILBURTON Location 16-33-41W

Test Interval 5045' TO 5070' Formation Test # 1 Casing Test # -

County MORTON State KANSAS Field Report No. 07237 A

Tester CHANGE (ELKHART) Test Approved By MR. R. H. SOLE No. DST Reports Requested 5

Well Temperature 128 °F.Remarks:[illegible]



Pressure Data

Field Report No. 07237 A

Recorder No.	T-910	INSIDE			
Capacity (P.S.I.G.)	5000				
Recorder Depth	5066'				
Pressure Gradient P.S.I./Ft.					
Well Temperature °F.	128				
A Initial Hydrostatic Mud	2470				
B Initial Shut-in	-				
C Initial Flow	66				
D Final Flow	183				
E Final Shut-in	* 1366				
F Final Hydrostatic Mud	2462				

Remarks:

*Shut in pressure did not reach static reservoir pressure.

