

CORPORATION COMMISS. OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-27-91

7-7-91

7-24-91

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

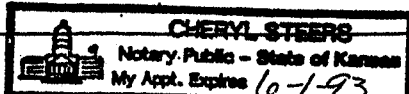
Signature Beverly J. Williams

Title Engineering Technician Date 8-16-91

Subscribed and sworn to before me this 16th day of August 19 91.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



API NO. 15- 12 1,086  
ORIGINAL  
County Nowton

APP SW NE NE NE Sec. 10 Twp. 33S Rge. 40 X

4680 Ft. North from Southeast Corner of Sec

400 Ft. West from Southeast Corner of Sect.  
(NOTE: Locate well in section plat below)

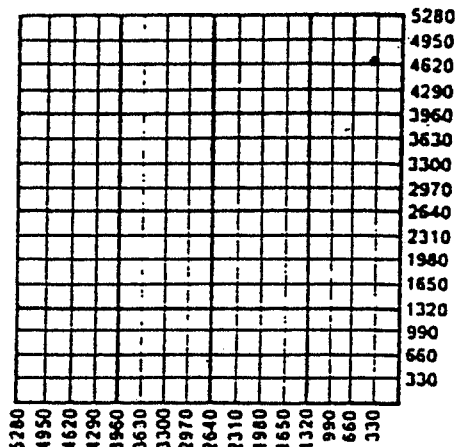
Lease Name USA "X" Well # 1

Field Name Stirrup

Producing Formation Morrow "D"

Elevation: Ground 3285.0 KB NA

Total Depth 5975 PBTD 5692



Amount of Surface Pipe Set and Cemented at 1575 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received  
Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name USA X"  
County Morton  
Sec. 10 Twp. 33S Rge. 40  
☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey ☒ Yes ☐ No  
Cores Taken ☐ Yes ☒ No  
Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

Formation Description  
☒ Log ☐ Sample  
Name Top Bottom  
  
SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1575	Pozmix & Common	750	2% CC
Production	7 7/8	5 1/2	15.50	5692	Poz Class H	287	1/4# sx Flo
					Thix Class H		5#/sx Gilsor

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot	Specify Footage of Each Interval Perforated		
4	5340-48	None	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	Set At	Packer At		
2 3/8	5339	-		

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
7-24-91					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	24	23	0	224	39.9

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION: ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_  
Production Interval: 5340-48

USA "X" No. 1

Section 10-33S-40W

Morton County, Kansas

<u>NAME</u>	<u>TOP</u>	<u>SUBSEA</u>
Base Stone Corral	1582	+1703
Chase	2284	+1001
Krider	2308	+977
Winfield	2352	+933
Towanda	2412	+873
Ft. Riley	2481	+804
Florence	2522	+763
Wreford	2562	+723
Council Grove	2584	+701
Admire	2822	+463
Wabaunsee	3016	+269
Topeka	3260	+25
Heebner	3756	-471
Toronto	3770	-485
Lansing	3858	-573
Kansas City	4256	-971
Marmaton	4542	-1257
Cherokee	4702	-1417
Morrow	5160	-1875
U. Morrow "D" SS	5324	-2039
Lower Morrow	5468	-2183
Chester	5650	-2365
St. Genevieve	5680	-2395
St. Louis	5828	-2543
RTD	5975	
LTD	5977	