

SIDE ONE

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 5842
e Gabbert-Jones, Inc.

Wellsite Geologist None
Phone NA
Purchaser NA

Design Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

11/3/84 11/15/84 12/18/84
Spud Date Reached TD Completion Date

5360 5295
Total Depth PBTD

Surface Pipe Set and Cemented at 1518 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 129-20,730

County Morton

830 FWL & 2200 FNL Sec 18 Twp 33S Rge 40 West
(location)

3080 Ft North from Southeast Corner of Section
4450 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

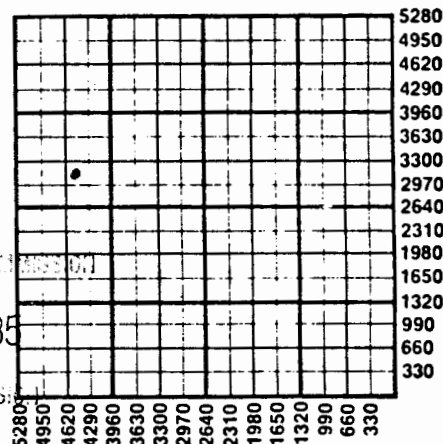
Lease Name Santa Fe Trail Unit "B" Well# 1-9

Field Name Santa Fe Trail Unit "B"

Producing Formation Morrow

Elevation: Ground 3307 KB 3313

Section Plat



RECEIVED
STATE OF KANSAS
JAN 02 1985
KANSAS CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84-824

☒ Groundwater 3080 Ft North From Southeast Corner and
(Well) 4450 Ft. West From Southeast Corner of
Sec 18 Twp 33S Rge 40 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring
Docket # Repressuring No. Pending.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
ity in excess of 12 months.

line logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
ed wells.

SIDE TWO

Operator Name Anadarko Production Co. Santa Fe Trail Unit B Lease Name Well# 1-9 SEC 18 TWP. 33S RGE. 40 ☐ East ☒ West
County: Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Schlumberger ran Dual Induction/SFL and Compensated Neutron/Lithodensity w/GR

Name	Top	Bottom
Sand-Shale	0'	220'
Sand-Shale-Redbed	220'	622'
Redbed-Shale	622'	1032'
Sand	1032'	1401'
Sand-Shale	1401'	1523'
Shale	1523'	2271'
Shale-Lime	2271'	2505'
Lime-Shale	2505'	3704'
Lime	3704'	4920'
Lime-Shale	4920'	5210'
Lime	5210'	5320'
Lime-Shale	5320'	5360'
TD	5360'	

TUBING RECORD size 2-3/8 set at 5161 packer at 5164

Liner Run ☐ Yes ☒ No

Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☒ Other (explain) ..Injection.....				
12/18/84					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
NA	NA	NA	NA	NA	NA
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

5215-25

☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	1518	Class H	750	3% CaCl
Production	7-7/8"	5-1/2"	15.5	5356	Pozmix	225	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5215-25	A/1000 gals 7.5% FE + 25 BS	5215-25

GABBERT-JONES, INC.
Drillers Well Log

Santa Fe Trail Unit B #1-9
830' FWL & 2200 FNL Sec. 18-~~35~~-40W
Morton County, Kansas 33

Commenced: 11-3-84

Completed: 11-15-84

Operator: ANADARKO PRODUCTION CO.

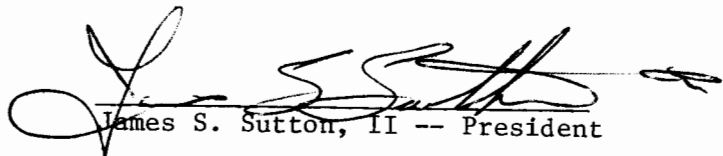
Depth		Formation	Remarks
From	To		
0	220	Sand-Shale	
220	622	Sand-Shale-Redbud	Ran 35 jts of 24# 8 5/8"
622	1032	Redbud-Shale	csg. set @ 1518' cemented
1032	1401	Sand	w/550 sks 50/50 Posmix
1401	1523	Sand-Shale	4% Gel - 3% CC
1523	2271	Shale	PD @ 8:00am 11-5-84
2271	2505	Shale-Lime	
2505	3704	Lime-Shale	
3704	4920	Lime	Ran 129 jts of 15½ #
4920	5210	Lime-Shale	5½" csg set @ 5356'
5210	5320	Lime	cemented w/75sks L.W.
5320	5360	Lime-Shale	150 sks Posmix
			PD @ 9:30 am 11-15-84

NOV 02 1985
CORRELATION DIVISION
Wichita, Kansas

5360 - TD

State of Kansas)
) I, the undersigned, being duly sworn on oath, state
County of Sedgwick) that the above Drillers' Well Log is true and correct
) to the best of my knowledge and belief and according
) to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II -- President

Subscribed & sworn to before me this
-- 20 day of November, 1984.


Lola Lenore Costa