

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: PANHANDLE EASTERN PIPELINE CO.

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
     New Well      Re-Entry X Workover

     Oil      SWD      SLOW      Temp. Abd.  
X Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: DAVISON "A" NO. 2

Comp. Date 8/6/81 Old Total Depth 5800

     Deepening X Re-perf.      Conv. to Inj/SWD  
X Plug Back 5429 PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

4/11/95 NA 5/7/95  
Spud Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 129-20,528-0001

County MORTON

     -      - NW - NW Sec. 20 Twp. 33S Rge. 40 X W

554 Feet from S (N) (circle one) Line of Section

554 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name DAVISON "A" Well # 2

Field Name CIMARRON VALLEY

Producing Formation L. MORROW

Elevation: Ground 3279 KB NA

Total Depth 5800 PBDT 5429

Amount of Surface Pipe Set and Cemented at 1500 Feet

Multiple Stage Cementing Collar Used?      Yes X No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan REWORK 876 6-29-95  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Chloride content      ppm Fluid volume      bbls

Dewatering method used     

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

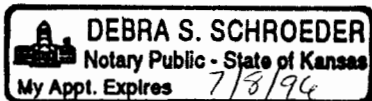
Signature John M. Dolan  
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 5/17/95

Subscribed and sworn to before me this 18th day of May, 1995.

Notary Public Debra S. Schroeder

Date Commission Expires 7/8/96



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
X KCC      SWD/Rep      NGPA  
X KGS      Plug      Other (Specify) IS

**SIDE TWO**

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DAVISON "A" Well # 2

Sec. 20 Twp. 33S Rge. 40  East  West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)  List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample Name Top Datum  SEE ORIGINAL DRILLERS LOG (ATTACHED)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used ORIGINAL COMPLETION							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24.0	1500	POZMIX/COMMON	500/150	4%GEL 2%CC/2%CC
PRODUCTION	7-7/8	4-1/2	10.5	5799	LT.WT./SS POZ.	150/100	.05% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	CIBP SET @ 5432'	1 SK. CEMENT DUMPED ON TOP & DRILLED DOWN TO 5429'
3	5372'-5418'	ACIDIZE W/3000 GAL 15% FEHCL FRAC W/27,000 GAL 35# BORAGEL & 103,000 # 16/30 SD
2	5724'-5726' <i>KCC 994</i>	
2	5444'-5452'	

TUBING RECORD	Size 2-3/8	Set At 5329'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 5/3/95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 939 Mcf	Water 23 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 5372'-5726' OA

Production Interval  Other (Specify) \_\_\_\_\_