

31007

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress 701 S. TAYLOR, STE. 400City/State/Zip AMARILLO, TEXAS 79101Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: CRAIG R. WALTERS, P.E.Phone (806) 457-4600Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

 New Well Re-Entry X Workover Oil SWD SLOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: USA BARKER D-1Comp. Date 1-7-2002 Old Total Depth 5700 Deepening X Re-perf. Conv. to Inj/SWD X Plug Back 5260 PBD X Commingled Docket No. PENDING Dual Completion Docket No. Other (SWD or Inj?) Docket No. 8-27-2002 9-3-2002Spud Date Date Reached TD Completion Date API NO. 15- 12921657-0001County MORTON - SW - NE - NE Sec. 11 Twp. 33S Rge. 41 E W860 Feet from X N (circle one) Line of Section765 Feet from E X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name USA BARKER Well # D-1Field Name BERRYMAN RICHFIELDProducing Formation TOPEKA, MORROWElevation: Ground 3425 KB --Total Depth 5700 PBD 5260Amount of Surface Pipe Set and Cemented at 1529 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 3262 FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan Walter's 3.18.02
(Data must be collected from the Reserve Pit)
NOT APPLICABLEChloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, P. E.
Title DIVISION PRODUCTION ENGINEER Date 3/10/03

Subscribed and sworn to before me this 10 day of March
20 03

Notary Public Lori Pearson

Date 2/26/05

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



LORI PEARSON
Notary Public, State of Texas
My Commission Expires
February 25, 2005

(7-91)

MAR 14 2003

KCC WICHITA

31607

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA BARKER Well # D-1

Sec. 11 Twp. 33S Rge. 41 ☐ East ☒ West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log Formation (Top), Depth and Datums ☐ Sample Name Top Datum SEE ATTACHED ORIGINAL ACO-1.
Samples Sent to Geological Survey	☐ Yes ☒ No	
Cores Taken	☐ Yes ☒ No	
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	
List All E.Logs Run:		

** Original Completion CASING RECORD							
☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1529		450	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5380		271	
			PORT COLLAR @	3262		195	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	CIBP @ 5260		ACID W/ 1500 GAL HCL.		3191-3198
	4 3191-3198				
TUBING RECORD	Size 2 3/8"	Set At 5338	Packer At	Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj. RESUMED: 9-1-2002			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 117 Mcf	Water 12 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled 3191-3198 ☐ Other (Specify) 5134-5230 Production Interval