WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638	API No. 15 - 129-21611
Name: Nadel and Gussman, L.L.C.	County: Morton
Address: 3200 First Place Tower	SE4_NW4_NW4_ Sec. 34_ Twp. 33_S. R. 42 East 🗵 Wes
City/State/Zip: Tulsa, OK 74103	1250 feet from S / (N) (circle one) Line of Section
Purchaser: CIG	1250 feet from E / W (circle one) Line of Section
Operator Contact Person:James Piland	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918_)583-3333	(circle one) NE SE (NW) SW
Contractor: Name: Big A Drilling	Lease Name: McClain Well #: 2-34
License: 31572	Field Name: Greenwood
Wellsite Geologist: Ken LeBlanc	Producing Formation: Topeka
Designate Type of Completion:	Elevation: Ground: 3485 Kelly Bushing: 3496
X New Well Re-Entry Workover	Total Depth: 3356 Plug Back Total Depth: 3326
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt
Well Name:	
Original Comp. Date: Original Total Depth;	Drilling Fluid Management Plan ALT 1 974 02/22/02 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Empr./SWE	Smeride content ppm Fluid volume bbl
Plug Back Plug Back Total Depth	Devatering method used Evaporation
Commingled Docket No.	
Dual Completion Docket No	Logation of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/01/00 10/05/00 12/6/00	Leäse Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East Wes
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ite the oil and gas industry have been fully complied with and the statements
Signature: James R. Pill	KCC Office Use ONLY
Title: Manager of Production Date: 1/22/01	Letter of Confidentiality Attached
Subscribed and War Public Oklahoma January	/ If Denied, Yes Date:
KATHY GARROW	, Wireline Log Received
Commission Expires 08/01/2003	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 8-1-03	

Operator Name:	Nadel and Gu	ssman, L.L.C.	Lanca N	MaClain			2.24	
•		East X West		Morton		well #:	2-34	
INSTRUCTIONS: Stested, time tool operature, fluid re	Show important tops a en and closed, flowing covery, and flow rates	and base of formations	s penetrated. Does, whether shut t, along with fina	etail all cores. Repor	static level, hyd	rostatic pressui	ests giving interval res, bottom hole ed. Attach copy of all	
Drill Stem Tests Taken (Attach Additional Sheets)		Yes X No	Yes XNo XI		Log Formation (Top), Depth		Sample	
Samples Sent to Ge	ological Survey	`Yes ⊀ No		Name		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes X No X Yes No		Topeka	2926	2696 ,	+800'	
List All E. Logs Run:			ity w/GR					
			,	X New Used	tion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	12-1/4	8-5/8	24	400	'c'	235	2% CaC12 ½# Celloflakes	
Production	7-7/8	5-1/2	14	3356	RFC	165	5# Kolite ½# Flakes	
				,				
		ADDITIONA	AL CEMENTING	/ SQUEEZE RECORD)			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Use	ed	Type and	Percent Additives		
Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATIO Specify F		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	3290-98° CI	1200 gal:	s 15% HCL					
4	3226-30', 3212	w/ 5000 gals	s 15% HCL					
4 2	3070-76, 3088-92' 3038-66'			12670 gals	12670 gals 70Q 15% HCL			
4	3010-16', 2971-76', 2698-2702'			3266 gals	3266 gals 70Q 15% HCL			
TUBING RECORD	Size 2-3/8	Set At 3100 '	Packer At None	Liner Run	Yes X No			
	Production, SWD or En	hr. Producing Me		owing Pumpin	g Gas Lit	t Othe	r (Explain)	
10/30/00 Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water Bb		Gas-Oil Ratio	Gravity	
Disposition of Gas	0 220 25 METHOD OF COMPLETION F			25 Production Interv	rat 34	N/A 70'- 3076	+ 3088 - 3092	
Vented Sold (If vented, Sur	Used on Lease	Open Hole	t	Dually Comp.	i Commingled		+ 3088 - 3092 ' + 3010 - 3016 '	