

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: CIG  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Key Energy  
License: NA  
Wellsite Geologist: NA  
Designate Type of Completion:  
       New Well        Re-Entry   X   Workover  
       Oil        SWD        SLOW        Temp. Abd.  
  X   Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Drosselmeyer A #1

Original Comp. Date: 03/27/53 Original Total Depth: 3440  
       Deepening   X   Re-perf.        Conv. To Enhr./SWD  
       Plug Back        Plug Back Total Depth  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Enhr.?)        Docket No.         
11/05/01 11/05/01 11/06/01  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 129-10292-0002  
County: Morton  
       - NW - NW - SE Sec 21 Twp. 33 S. R. 42W  
2310 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Drosselmeyer A Well #: 1  
Field Name: Greenwood  
Producing Formation: Topeka/Wabaunsee  
Elevation: Ground: 3518 Kelly Bushing: 3524  
Total Depth: 3440 Plug Back Total Depth: 3390  
Amount of Surface Pipe Set and Cemented at        feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set         
If Alternate II completion, cement circulated from         
feet depth to        w/        sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content        ppm Fluid volume        bbls  
Dewatering method used         
Location of fluid disposal if hauled offsite:         
Operator Name:         
Lease Name:        License No.:         
Quarter        Sec.        Twp.        S. R.        ☐ East ☒ West  
County:        Docket No.:       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date January 7, 2002

Subscribed and sworn to before me this 7<sup>th</sup> day of January

20 02

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2005

**KCC Office Use Only**

       Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:         
       Wireline Log Received  
       Geologist Report Received  
       UIC Distribution

Operator Name: OXY USA Inc. Lease Name: Drosselmeyer A Well #: 1Sec. 21 Twp. 33 S. R. 42W ☐ East ☒ West County: Morton

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy)

List All E. Logs Run

☒ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		8 5/8"		327'	C		
Surface					C		
Production					C		

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2788-2794, 2702-2706, 2684-2688	600 Gals 17% HCL Acid	
	C18P @ 2909' [WAS LATER KNOCKED OUT]	Frac-10,200 Gals 17% HCL Acid, 560,000 SCF N2	
3	3170'-3190' + 3196'-3238' + 3254'-3324' +		
3	3044'-3124' + 2916'-3004'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3380		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/07/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS NA	Gas Mcf 229	Water Bbls 43	Gas-Oil Ratio NA Gravity NA

Disposition of Gas

## METHOD OF COMPLETION

Production Interval 2684'-2794' OA  
2916'-3324' OA
☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) \_\_\_\_\_