KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32390
Name: HIGH PLAINS PRODUCTION, L. C.
Address: P. O. Box 228
City/State/Zip: Savoy, Texas 75479
Purchaser: Anadarko Energy Services
Operator Contact Person: Jim Fuller or Ron Osterbuhr
Phone: (903) 965-5403 or (316) 275-7888
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth:
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

06-14-2000 Spud Date or Recompletion Date
06-17-2000 Date Reached TD
07-08-2000 Completion Date or Recompletion Date

API No. 15 - 129-21607 0000
County: Morton
approx. C /SW Sec. 24 Twp. 33 S. R. 42 ☐ East ☒ West
1350 feet from (S) N (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: YODER Well #: 2-24
Field Name: Greenwood
Producing Formation: Waubunsee
Elevation: Ground: 3456' Kelly Bushing: 3465'
Total Depth: 3305' Plug Back Total Depth: 3140'
Amount of Surface Pipe Set and Cemented at 607 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan ALT I 11/6/01 BB
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 1200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Co[illegible] Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R Fuller Jr
Title: Member/Manager Date: 10-10-2000
Subscribed and sworn to before me this 10th day of October, 2000
Notary Public: Denise Crayford-Reft
Date Commission Expires: 1-29-02

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution
TOG

Side Two

Operator Name: HIGH PLAINS PRODUCTION, L.C. Lease Name: YODER Well #: 2-24

Sec. 24 Twp. 33 S. R. 42 ☐ East ☒ West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run: DIL-G/R-CAL-SP; G/R-MIL; CNDL-G/R-PE

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
T/Blaine	949'	+2512'
T/Cedar Hills	1071'	+2390'
B/Stone Corral	1448'	+2013'
T/Admire	2680'	+ 781'
T/Waubunsee	2837'	+ 624'
T/Topeka	3086'	+ 375'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12.25"	8.625" new	24.00#	607'	premium +	295	2%CC, ¼#flocele
production casing	7.875"	5.500" used	15.50#	3305'		325	2%CaCl, ¼#cele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: X Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
2880/2962'	class H	85	2% CaCl, 1/4# flocele
2700/2832'	class H	50	2% CaCl, 1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3150'-56', 3237'-41', 3245'-55'	2500 gallons 15% FE	
	CIBP @ 3220'		
	CIBP @ 3140'		
4	2852'-55', 2859'-63', 2882'-86'	no treatment	

TUBING RECORD	Size	Set At	Packer At	Liner Run
96 jts	2.375" EUE	3014'	N/A	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.: August 6, 2000

Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		330	trace		

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval