

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7117
Name: Colorado Interstate Gas Company
Address: P. O. Box 1087
City/State/Zip: Colorado Springs, CO 80944
Purchaser: N/A
Operator Contact Person: Anthony P. Trinko
Phone: (719) 520-4557
Contractor: Name: Key Energy Services, Inc.
License: 32393
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Colorado Interstate Gas Company

Well Name: Boehm #47
Original Comp. Date: 10/03/92 Original Total Depth: 5,023' GL
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4,830' GL Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/21/02 08/26/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-129-21127
County: Morton
SE NW Sec. 14 Twp. 33 S. R. 42 East West
2,500 feet from S (circle one) Line of Section
1,350 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Boehm Well #: #47
Field Name: Boehm Storage Field

Producing Formation: Gas Storage Reservoir: "G" Sand
Elevation: Ground: 3,497' Kelly Bushing: _____
Total Depth: 5,023' gl Plug Back Total Depth: 4,830' GL
Amount of Surface Pipe Set and Cemented at 1,400 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: SR. ENGINEER Date: 9/10/02

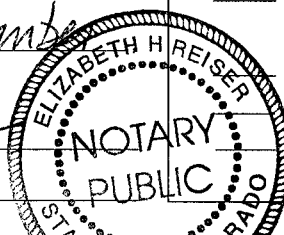
Subscribed and sworn to before me this 10th day of September

Notary Public: [Signature]

Date Commission Expires: Feb. 16, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution



Operator Name: Colorado Interstate Gas Company Lease Name: Boehm Well #: #47

Sec. 14 Twp. 33 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes No Electric Log Run Yes No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Top Datum</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample		Top Datum	
Log Name	Formation (Top), Depth and Datum	Sample					
	Top Datum						

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1,400' GL	HLC / H	700	2%/3% CaCl2
Production	7-7/8"	5-1/2"	15.5	5,013' GL	HLC /	1,025	12.5#gil/1/4# flo
					50-50 POZ		cele/.75% CFR3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			2	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4,795' - 4,802' GL (New "G" Sand Perforations)	8/22/02: Set CIBP@4,845' GL. Dumped 2	
4	4,858'-4,869' GL (Original Keyes Sand Perfs)	sacks of cement on top of CIBP. Storage well was recompleted from the Keyes reservoir to the "G" Sand reservoir.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4,796' GL	N/A	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Resumed I/W: 8/26/02		Producing Method			
		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____