

Operator Name: OXY USA, Inc. Lease Name: Baughman N Well #: 1Sec. 16 Twp. 33 S. R. 42W ☐ East ☐ West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Collar Log

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	22	563	C	300	4% Gel Cem.
Production	7 7/8	5 1/2	14 & 15.5	3350	C	250	Com.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2706-2712, 2696-2700, 2677-2689, 2666-2672	3000 Gals 17% HCL Acid	
2	2904'-2990' + 3032'-3103' + 3154'-3172'	Frac - 140 sxs Ottawa Sand, 144,000 SCF of N2	
	3182'-3226'	Ottawa Sand, and 144,000 SCF of N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3226		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 07/12/01	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 467	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)