

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Print Name & Number

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: CIG  
Operator Contact Person: Vicki Carder  
Phone: (316) 629-4200

**RELEASED**

**JUL 10 2002**

Contractor: Name: Key Energy  
License: 32393 NA  
Wellsite Geologist: NA

**FROM CONFIDENTIAL**

Designate Type of Completion:

       New Well        Re-Entry   X   Workover  
       Oil        SWD        SIOW        Temp. Abd.  
  X   Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.  
Well Name: Mongone C-1

Original Comp. Date: 10/19/55 Original Total Depth: 3150  
       Deepening   X   Re-perf.        Conv. To Enhr. SWD  
       Plug Back        Plug Back Total Depth  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Enhr.?)        Docket No.         
12/29/00 12/29/00 01/12/01

**START** Date of **START**        Date Reached TD        Completion Date of  
**Recompletion Date**        **Recompletion Date**         
**OF WORKOVER**        **WORKOVER**       

API No. 15 - 129-10303-0001  
County: Morton  
       - NW - SW - SW Sec 35 Twp. 33 S. R. 42W  
1270 feet from (S) N (circle one) Line of Section  
50 feet from E (V) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Mongone C Well #: 1

Field Name: Greenwood

Producing Formation: Topeka

Elevation: Ground: 3367 Kelly Bushing: 3369

Total Depth: 3150 Plug Back Total Depth: 3134

Amount of Surface Pipe Set and Cemented at 600' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set       

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:       

Operator Name: NA

Lease Name: NA License No.: NA

Quarter        Sec.        Twp.        S. R.        ☐ East ☒ West

County:        Docket No.:       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date April 16, 2001

Subscribed and sworn to before me this 16th day of April

20 01  
Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2001

KCC Office Use Only

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:       

☒ Wireline Log Received

       Geologist Report Received

       UIC Distribution

**KCC**

**APR 17 2001**

**CONFIDENTIAL**

Operator Name: OXY USA, Inc. Lease Name: Mongone C Well #: 1  
 Sec. 35 Twp. 33 S. R. 42W ☐ East ☒ West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run: Gamma Collar Log

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8		600	C	250	2% Gel, 2% CACL
						250	Com, 2% CACL
Production	7 7/8	5 1/2	14	3144	C	400	Pozmix, 1/4# Flocele
						100	Com, 1/4# Flocele

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2620-2624, 2634-2640, 2657-2662, 2664-2668,	3700 Gals 17% HCL-FE Acid	
	2674-2680, 2688-2698		
2	2728-2736, 2806-2812	1060 Gals 17% HCL-FE Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3105		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/17/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
		272	9	NA NA

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)