

211119

Form ACO-1
September 1988
Form Must Be Typed

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: CIG
Operator Contact Person: Kenny Andrews
Phone: (316) 629-4232
Contractor: Name: N/A
License: N/A
Wellsite Geologist: N/A

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc. CITIES SERVICE OIL & GAS CORPORATION
Well Name: WHITE B # 1

Original Comp. Date: 5/19/58 Original Total Depth: 3390
~~PLUGGED OFF ZONE~~ Deepening ☒ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
9/22/00 10/4/00 10/4/00
~~Spud~~ Date of START Date Reached TD Completion Date or
Recompletion Date
OF WORKOVER

API No. 15 - 15-129-10342-0001

County: MORTON
 - NW - NW - SE Sec 28 Twp. 33 S. R. 42W
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: WHITE B Well #: 1

Field Name: GREENWOOD

Producing Formation: TOPEKA

Elevation: Ground: Kelly Bushing:

Total Depth: 3390 Plug Back Total Depth: 3241

Amount of Surface Pipe Set and Cemented at 600 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, show depth set

If Alternate II completion, cement circulated from

Net depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK gH 6/20/01

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name: N/A

Lease Name: N/A License No.: N/A

Quarter Sec. Twp. S. R. ☐ East ☒ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny Andrews
Title: Engineering Technician Date 11/10/00

Subscribed and sworn to before me this 10th day of November

20 00

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2001

KCC Office Use Only

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: OXY USA, Inc. Lease Name: WHITE B Well #: 1

Sec. 28 Twp. 33 S. R. 42W ☐ East ☒ West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No <i>(Submit Copy)</i> List All E. Logs Run: <u>NONE</u>	☒ Log Formation (Top), Depth and Datum Name Top Datum ☐ Sample Datum
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12-1/4"	8-5/8"	22.7	600	C	300	
Production	7-7/8"	5-1/2"	14	3389	C	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	3276' - 3304'	60/40 Poz	N/A	3% CaCl ₂ + Flo-Seal
☐ Plug Back TD				
☒ Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	Cmt Ret@ 3241		
5	3202-10,3192-96,3166-88,3140-56,3010-50,2946-58,		
5	2928-36,2916-20		
2	3228-33,2970-74,2864-74,2768-74,2728-32,2696-2702	All 2 SPF treated w/ 3500 gals 17% HCL	

TUBING RECORD		Size 2-3/8"	Set At 3231	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 10/4/00			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs N/A	Gas Mcf 618	Water Bbls 9	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas METHOD OF COMPLETION Production Interval 3233' - 2696' OA

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, Submit ACO-18) ☐ Other (Specify) _____