

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32971  
Name: Dominion Oklahoma Texas E&P, Inc.  
Address: Suite 600  
14000 Quail Springs Parkway  
City/State/Zip Oklahoma City, OK 73134  
Purchaser: NCRA  
Operator Contact Person: Lenora Sawyer  
Phone ( 405 ) 748-2725  
Contractor: Name Cheyenne Drilling Company  
License: 5382  
Wellsite Geologist: NA  
Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp Aband.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl. Cathodic, etc.)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. To Inj/SWD  
☐ Plug Back ☐ PBSD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_  
6/5/02 6/12/02 6/26/02  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CD-4 form with all plugged wells. Submit CP-111 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Lenora Sawyer  
Title Regulatory Specialist Date 7/10/02  
Subscribed and sworn to before me this 10th day of July  
20 02  
Notary Public Teresa L. [Signature]  
Date Commission Expires EXPIRES 2/20/04

API NO. 15 - 129-21674  
County Morton  
Ap 30'S&95'E of NE - SW Sec. 5 Twp. 33S Rge. 42 X E W  
1950' FSL Feet from S / N (circle one) Line of Section  
2075' FWL Feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE SE NW or SW (circle one)  
Lease Name Blout Well # 3-5  
Field Name Mustang East  
Producing Formation Morrow  
Elevation: Ground 3525.3' KB 3536'  
Total Depth 4803' PBSD 4757'  
Amount of Surface Pipe Set and Cemented at 1364' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt  
Drilling Fluid Management Plan ALL 100 9.11.02  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp \_\_\_\_\_ S Rng. \_\_\_\_\_ E / W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
KCC	<input type="checkbox"/>	SWD/Rep
KGS	<input type="checkbox"/>	Plug
	<input type="checkbox"/>	NGPA
	<input type="checkbox"/>	Other (Specify)

Operator Name Dominion Oklahoma Texts E&P, Inc. Lease Name Blout Well # 3-5  
Sec. 5 Twp. 33S Rge. 42 ☐ East ☒ West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No ☐ Log Formation (Top), Depth and Datum ☐ Sample  
(Attach Additional Sheets.) Name Top Datum  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☒ Yes ☐ No See Attached Sheet  
Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:  
Compensated Z-Densilog-CNL-Minilog-GR Sonic Cement Bond Log  
Resistivity Imaging Log -GR  
High Definition Induction Log - GR

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1364'	Lite "C" Premium Plus	460 150	3%cc+1/4#Flocele 2%cc+1/4# Flocele
Production	7-7/8"	5-1/2"	15.5#	4800'	Premium Plus	130	3% KCL+1/4# Flocele
					50/50 Poz "H"	245	.6% Halad+10% salt +4%Calseal+1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Zone				

Shots Per Foot	PERFORATON RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used)	Depth
4	4626-4652'	NA	

TUBING RECORD		Size 2-3/8"	Set At 4700'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 6/24/02		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 165 Bbls	Gas 65 Mcf	Water 0 Bbls.	Gas-Oil Ratio 394	Gravity 41.8

Disposition of Gas: METHOD OF COMPLETION Production Interval  
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
(If Vented, submit ACO-18.) ☐ Other (Specify)