

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7117Name: Colorado Interstate Gas CompanyAddress P. O. Box 1087Colorado Springs, COCity/State/Zip 80944Purchaser: N/AOperator Contact Person: A. P. TrinkoPhone ( 719 ) 473-2300

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion

       New Well        Re-Entry   X   Workover       Oil        SWD        SLOW        Temp. Abd.       Gas        ENHR        SIGW       Dry   X   Other (Core, WSW, Expl., Cathodic, etc)  
Natural Gas Storage Well

If Workover:

Operator: Cities Service Oil CompanyWell Name: Greenwood B-1Comp. Date 10/04/51 Old Total Depth 6000' KB       Deepening   X   Re-perf.   X   Conv. to (Inj)SWD       Plug Back        PBTB        OF GAS       Commingled        Docket No. \_\_\_\_\_       Dual Completion        Docket No. \_\_\_\_\_       Other (SWD or Inj?) Docket No. \_\_\_\_\_3/06/743/15/74       Date of START Date Reached TD  
OF WORKOVER       Completion Date of  
WORKOVERAPI NO. 15- Pre-1967County Morton       - NE - NE - NW Sec. 14 Twp. 33S Rge. 42   X     W     E    N/A   Feet from S/N (circle one) Line of Section  N/A   Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Bohem Well # 1Field Name Boehm StorageStorage Formation Keyes SandElevation: Ground 3485' KB 3495'Total Depth 4864' GL        PBTB 4884' KBAmount of Surface Pipe Set and Cemented at 272 FeetMultiple Stage Cementing Collar Used?        Yes        NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from       feet depth to        w/        sx cmt.Drilling Fluid Management Plan REWORK 8/7 7-7-95  
(Data must be collected from the Reserve Pit)Chloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anthony P. [Signature]Title Sr. Geologist Date 7/05/95Subscribed and sworn to before me this 5th day of July, 1995.Notary Public Cheryl BauerDate Commission Expires 4-12-98

## K.C.C. OFFICE USE ONLY

F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

## Distribution

  X   KCC        SWD/Rep        NGPA  
  X   KGS        Plug        Other  
(Specify)

## SIDE TWO

Operator Name Colorado Interstate Gas Company Lease Name Boehm Well # 1Sec. 14 Twp. 33S Rge. 42  
☐ East  
☒ WestCounty Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Morrow "G" Sand	4795'	(-1296)
Keyes Sand	4853'	(-1354)

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13	50	272		250	4% GEL
Intermediate	12"	8-5/8	32 & 28	2723	Common	250	200# CaCl
Production	7-7/8"	5-1/2	14	5042	Common	150	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	4854' - 4880' NEW		
6	4876' - 4880'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 3/15/74	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) N/A			
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Storage Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_4854' - 4880'