

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7117Name: Colorado Interstate Gas CompanyAddress P. O. Box 1087Colorado Springs, COCity/State/Zip 80944Purchaser: N/AOperator Contact Person: A. P. TrinkoPhone ( 719 ) 473-2300

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: None

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)  
 Natural Gas Storage Well

## If Workover:

Operator: Cities Service Oil CompanyWell Name: Wacker B-2Comp. Date 12/23/61 Old Total Depth 5085'

☒ CEMENT SQUEEZE  
☐ Deepening ☐ Re-perf. ☒ Conv. to inj SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

12/3/73Spud Date OF START Date Reached TD  
OF WORKOVER12/18/73Completion Date OF  
WORKOVERAPI NO. 15- Pre-1967County Morton- SE - SE - NW Sec. 10 Twp. 33S Rge. 42 X E W2310' Feet from S10 (circle one) Line of Section2310 Feet from E10 (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Bohem Well # 6Field Name Boehm StorageStorage Formation N/A KEYES SAND & MORROW "G"Elevation: Ground 3477' KB 3487'Total Depth 5076' GL PBTD 5050' GLAmount of Surface Pipe Set and Cemented at 1368 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 2nd 7-7-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anthony P. SmithTitle Sr. Geologist Date 7/05/95Subscribed and sworn to before me this 5th day of July, 19 95.Notary Public Cheryl BauerDate Commission Expires 4-12-98

K.C.C. OFFICE USE ONLY  
 F ☐ Letter of Confidentiality Attached  
 C ☐ Wireline Log Received  
 C ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
 (Specify)

## SIDE TWO

Operator Name Colorado Interstate Gas CompanyLease Name BoehmWell # 6Sec. 10 Twp. 33S Rge. 42☐ EastCounty Morton☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Morrow "G" Sand

4753' KB

(-1266)

Keyes Sand

4858' KB

(-1371)

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24	1368'	Common&POZmix	600	1/4#-1/2#FLOCELE
Production	7-7/8"	5-1/2	14	5084	POZ mix	300	2%GEL&1/2#FLOCELE

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A - All squeezed by Cities Service	KCC 824	
		NOT APPLICABLE	
	IS USED TO LOG NEUTRON RESPONSE OF GAS		
	IN STORAGE RESERVOIR BEHIND PIPE; NO DIRECT ACCESS TO STORAGE INVENTORY		
TUBING RECORD	Size 2-3/8"	Set At 5033'	Packer At N/A
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 12/18/73	Producing Method N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)