

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32971  
Name: Dominion Oklahoma Texas E&P, Inc.  
Address: Suite 600  
14000 Quail Springs Parkway  
City/State/Zip Oklahoma City, OK 73134  
Purchaser: El Paso Natural Gas  
Operator Contact Person: Lenora Sawyer  
Phone ( 405 ) 748-2725  
Contractor: Name Cheyenne Drilling  
License: 5382  
Wellsite Geologist: NA  
Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl. Cathodic, etc.)

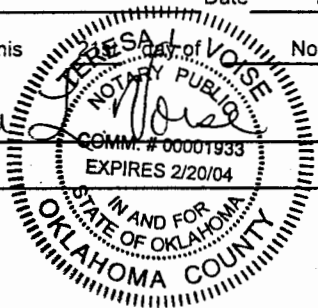
If Workover:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. To Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_  
8/23/02 8/31/02 11/14/02  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CD-4 form with all plugged wells. Submit CP-111 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lenora Sawyer  
Title Regulatory Specialist Date 11/21/02  
Subscribed and sworn to before me this 20 02 November  
Notary Public Seesh  
Date Commission Expires \_\_\_\_\_



API NO. 15 - 129-21682  
County Morton  
SE - SE - SE Sec. 5 Twp. 33 Rge. 42 X E W  
330' Feet from S / N (circle one) Line of Section  
330' Feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE SE NW or SW (circle one)  
Lease Name Blout Well # 6-5  
Field Name Mustang East  
Producing Formation Morrow  
Elevation: Ground 3514' KB 3524'  
Total Depth 5020' PBTD 4674'  
Amount of Surface Pipe Set and Cemented at 1380' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt  
Drilling Fluid Management Plan NE/BU 11-27-02  
(Data must be collected from the Reserve Pit)  
Chloride content 2200 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp S Rng. E / W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
Distribution	
KCC <input checked="" type="checkbox"/>	SWD/RS <input checked="" type="checkbox"/>
KGS <input checked="" type="checkbox"/>	Plug <input checked="" type="checkbox"/>
Other <input type="checkbox"/>	
Release	
DEC 10 2003	
From	
Confidential	

Disposition of Gas:      METHOD OF COMPLETION      Production Interval

☐ Vented    ☒ Sold    ☐ Used on Lease    ☐ Open Hole    ☒ Perf.    ☐ Dually Comp.    ☐ Commingled    \_\_\_\_\_

(If Vented, submit ACO-18.)    ☐ Other (Specify)

CONFIDENTIAL

DRILLER'S LOG

ORIGINAL

DOMINION EXPLORATION & PRODUCTION  
BLOUT 6-5  
SECTION 6-T33S-R42W  
MORTON COUNTY, KANSAS

KCC

NOV 21 2002

COMMENCED: 08-23-02  
COMPLETED: 09-02-02

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SURFACE CASING: 1380' OF 8 5/8" CMTD  
W/450 SKS 35:65 POZ CLASS C + 6% 020 +  
2% SI + 1/4#/SK D29. TAILED W/150 SKS 2%  
CLASS C + 2% SI + 1/4#/SK D29.

FORMATION

DEPTH

SURFACE HOLE	0 - 1385
SHALE	1385 - 1459
PERMIAN & STONE CORRAL	1459 - 2070
LIMESTONE & SHALE	2070 - 2735
CHASE	2735 - 2930
COUNCIL GROVE	2930 - 3030
LIMESTONE & SHALE	3030 - 3555
LANSING	3555 - 3651
LIMESTONE & SHALE	3651 - 4020
MARMATON	4020 - 4110
LIMESTONE & SHALE	4110 - 4315
ATOKA	4315 - 4330
13 FINGERS LIMESTONE	4330 - 4415
MORROW	4415 - 4500
LIMESTONE & SHALE	4500 - 4585
MORROW	4585 - 4733
LIMESTONE & SHALE	4733 - 5015 LTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

*Wray Valentine*

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3RD DAY OF SEPTEMBER, 2002

JOLENE K. RUSSELL

*Jolene K. Russell*  
NOTARY PUBLIC



Release  
DEC 10 2003  
From  
Confidential

Company: Dominion Exploration & Production Inc.  
Well: Blout # 6-5  
Location: Morton County, Kansas  
Sec. 5, T33S-R42W

Laboratory: STIM-LAB  
Date: 2/27/03  
File: 6472

# ROUTINE CORE ANALYSIS

Sample I.D.	Depth feet	Helium Porosity %	Permeability (800psi)		Fluid Saturations			Grain * Density g/cm	Lithology	Fluorescence
			Air md	Klinkenberg md	Oil % Pore Volume	Water % Pore Volume	Oil % Bulk Volume	Gas % Bulk Volume		
1	4547.0	18.7	14.4	12.3	7.4	32.1	1.4	11.9	Sd vf-vcg silty sschy cem	vf
2	4548.0	19.3	184	138	12	25.8	0.2	12.7	Sd fg-vcg sschy sschy wcem	y-w
3	4549.0	21.2	449	314	4.9	14.3	0.9	15.6	Sd vf-g-vcg silty sschy wcem	y-w vf
4	4550.0	21.7	668	473	11	38.8	0.2	12.6	Sd f-vcg vsschy vsschy mcm	spt y
5	4550.8	19.5	224	158	6.3	18.6	1.1	13.5	Sd vf-vcg vsschy sschy cem	spt y
6	4551.6	20.7	1497	997	5.7	32.9	0.9	9.6	Sd f-vcg sschy sschy mcm	spt y-w
7	4552.2	17.8	11.2	9.56	4.0	10.5	0.7	15.1	Sd vf-vcg silty sschy lam(4) wcem	ev y
8	4553.5	18.0	214	151	1.3	7.4	0.2	16.4	Sd vf-vcg silty sschy lam(2) wcem	ev y
9	4554.0	15.4	5.66	4.67	15.0	19.2	2.4	10.7	Sd vf-cg sschy shy lam(2) cem	ev y-w
10	4555.0	14.0	74.5	56.8	2.4	12.4	0.2	7.5	Sd f-vcg vsschy shy wcem	spt y
11	4556.1	6.2	0.540	0.459	12.9	31.0	0.7	2.8	Sd f-cg sschy shy vwcem	ev y-w

\* Need to verify

Release  
DEC 19 2003  
From  
Confidential

RECEIVED  
MAR 07 2003  
WICHITA