

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15 -

129-21685

ORIGINAL

County

Morton

- AP - NW - NW Sec. 8 Twp. 33 Rge. 42 ☒ E

510' Feet from S / ☒ N (circle one) Line of Section

697' Feet from E / ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE ☒ NW or SW (circle one)

Lease Name Blout Well # 1-8

Field Name Mustang East

Producing Formation DRY HOLE

Elevation: Ground 3528.4' KB

Total Depth 5120' PBDT Surface

Amount of Surface Pipe Set and Cemented at 1386' Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt

Drilling Fluid Management Plan *W/ BH 9-9-02*
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp S Rng. E / W

County Docket No.

Operator: License # 32971

Name: Dominion Oklahoma Texas E&P, Inc.

Address: Suite 600
14000 Quail Springs Parkway

City/State/Zip Oklahoma City, OK 73134

Purchaser: NA

Operator Contact Person: Lenora Sawyer

Phone (405) 748-2725

Contractor: Name Cheyenne Drilling

License: 5382

Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl. Cathodic, etc.)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. To Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

8/13/02 8/20/02 *8-22-02*
Spud Date Date Reached TD Completion Date DRY HOLE

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CD-4 form with all plugged wells. Submit CP-111 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

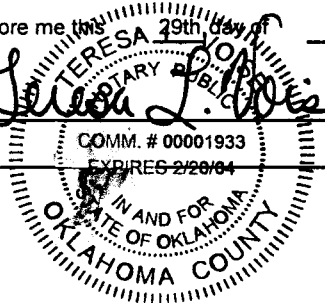
Signature *Lenora Sawyer*

Title Regulatory Specialist Date 8/29/02

Subscribed and sworn to before me this 29th day of August 2002

Notary Public *Teressa L. Wise*

Date Commission Expires



K.C.C. OFFICE USE ONLY		
F ☒	Letter of Confidentiality Attached	
C ☒	Wireline Log Received	
C ☒	Geologist Report Received	
Distribution		
☐ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

SEP 03 2002
KCC WICHITA

Operator Name Dominion Oklahoma Texs E&P, Inc. Lease Name Blout Well # 1-8

Sec. 8 Twp. 33 Rge. 42 ☐ East

☒ West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log Formation (Top), Depth and Datum ☐ Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Name _____ Top _____ Datum _____

Cores Taken ☐ Yes ☒ No

See attached Driller's Log

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

High Definition Induction Log - GR
Compensated Z-Densilog - CNL - Minilog - GR

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1386'	35/65 Poz	465	6%gel+2%cc+1/4# flocele
					CI "H"	150	2%cc+1/4#flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATON RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SWD or Inj. DRY HOLE	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If Vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

CONFIDENTIAL

ORIGINAL

DRILLER'S LOG

DOMINION EXPLORATION & PRODUCTION
BLOUT 1-8
SECTION 8-T33S-R42W
MORTON COUNTY, KANSAS

SEP 03 2002
KCC WICHITA

COMMENCED: 08-13-02
COMPLETED: 08-22-02

SURFACE CASING: 1386' OF 8 5/8" CMTD
W/465 SKS 35:65 D132/D903 + 6% BWOB
D020 + 2% BWOB. TAILED W/150 SKS 2%
BWOB.

FORMATION

DEPTH

SURFACE HOLE		0 - 1394
PERMIAN		1394 - 1455
ANHYDRITE		1455 - 2400
CHASE		2400 - 2650
LIMESTONE & SHALE		2650 - 2920
TOPEKA		2920 - 3180
KANSAS CITY		3180 - 3416
LANSING		3416 - 3420
LIMESTONE & SHALE		3420 - 3640
LANSING		3640 - 3945
MARMATON		3945 - 4040
LIMESTONE & SHALE		4040 - 4350
ATOKA		4350 - 4410
13 FINGER LIMESTONE		4410 - 4485
MORROW		4485 - 4520
LIMESTONE & SHALE		4520 - 4660
MORROW		4660 - 4905
LIMESTONE & SHALE		4905 - 5120 LTD

KCC
AUG 30 2002
CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine

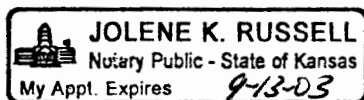
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF AUGUST, 2002

JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC



Release
SEP 07 2003
From
Confidential