

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: CIG  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Key Energy (Workover Rig)  
License: NA  
Wellsite Geologist: NA

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.  
Well Name: Ellis B-2

Original Comp. Date: 10/01/96 Original Total Depth: 4750  
☐ Deepening ☒ Re-perf. ☐ Conv. To Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.                       
☐ Dual Completion ☐ Docket No.                       
☐ Other (SWD or Enhr.?) ☐ Docket No.                       
09/18/01 09/20/01

Spud Date or ☐ Date Reached TD ☐ Completion Date or  
Recompletion Date ☐ Recompletion Date

API No. 15 - 129-21444-0002  
County: Morton  
       -        - SW Sec. 17 Twp. 33 S. R. 42W  
1320 feet from (S) N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Ellis B Well #: 2

Field Name: East Winter

Producing Formation: Waub/Topeka

Elevation: Ground: 3451 Kelly Bushing: 3461

Total Depth: 4750 Plug Back Total Depth: 4500

Amount of Surface Pipe Set and Cemented at 1378 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3227

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content                      ppm Fluid volume                      bbls

Dewatering method used                     

Location of fluid disposal if hauled offsite:                     

Operator Name:                     

Lease Name:                      License No.:                     

Quarter        Sec.        Twp.        S. R.        ☐ East ☒ West

County:                      Docket No.:                     

**REWORK 9/23/01**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date January 30, 2002

Subscribed and sworn to before me this 30<sup>th</sup> day of January

20 02

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2005

KCC Office Use Only

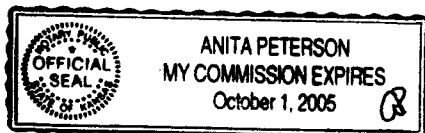
☐ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:                     

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

IDG



## Side Two

Operator Name: OXY USA Inc. Lease Name: Ellis B Well #: 2  
 Sec. 17 Twp. 33 S. R. 42W ☐ East ☒ West County: Morton

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2906-2910, 2721-2731 [NEW]	3500 Gals 17% HCL Acid	
	CIBP @ 4500'		
4	3231'-3232' + 3185'-3189' + 3037'-3042'		
4	2947'-2951' + 2707'-2717'		
TUBING RECORD		Liner Run	
Size 2 3/8	Set At 3310	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 09/21/01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf 810	Water Bbls 9 Gas-Oil Ratio Gravity

Disposition of Gas

## METHOD OF COMPLETION

Production Interval 2707'-3232' OA

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_