FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

1701 N. KANSAS

City/State/Zip Liberal, KS 67905

Purchaser: CIG

Operator Contact Person: Kenny Andrews

Phone (316) 629-4232

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion

_____New Well _____Re-Entry _X_ Workover

_____Oil _____SWD _____SIOW _____Temp. Abd.
_X_ Gas _____ENHR _____SIGW
_____Dry _____Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA, Inc.

Well Name: WEATHERFORD A # 1

Comp. Date 9/1/53 Old Total Depth 3295

_____Deepening _X_ Re-perf. _____ Conv. to Inj/SWD
_____Plug Back _____ PBTD
_____Commingled Docket No. _____
_____Dual Completion Docket No. _____
_____Other (SWD or Inj?) Docket No. _____

8/24/53	9/01/53	9/01/53
Spud Date	Date Reached TD	Completion Date

API NO. 15-129-10341

County MORTON

C - NE -NW- NW Sec. 18 Twp. 33S Rge. 42W

4950 Feet from the South Line of the Section

2310 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, (NW), SE or SW (circle one)

Lease Name WEATHERFORD A # 1

Field Name GREENWOOD

Producing Formation TOPEKA

Elevation: Ground _____ KB _____

Total Depth 3295 PBTD 3261

Amount of Surface Pipe Set and Cemented at 600 Feet

Multiple Stage Cementing Collar Used? ____Yes _X_ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ok WCO Dpw 3-18-02
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:
NA

Operator Name NA

Lease Name NA License No. NA

_____Quarter Sec. _____ Twp. S Rng. W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 27 2000
CONSERVATION DIVISION
Wichita, Kansas

RELEASED
MAR 18 2002
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenny Andrews

Title ENGINEERING TECHNICIAN Date 9/25/00

Subscribed and sworn to before me this 25th day of Sept., 2000.

Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

NOTARY PUBLIC. State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug _1_ Other (Specify)
IOG

Form ACO-1 (7-91)

SIDE TWO

Operator Name OXY USA, Inc. Lease Name WEATHERFORD A Well # 1

Sec. 18 Twp. 33S Rge. 42W County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

☒ Log **Formation (Top), Depth and Datums** ☐ Sample

Name	Top	Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8		600	C C	300	
Intermediate					C C		
Production		5-1/2	14	3294	C C	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____Perforate ____Protect Casing ____Plug Back TD ____Plug Off Zone	- - -			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3252-58, 3240-44, 3212-30, 3184-3200, 3146-68,		
	3036-39, 2975-79, 2964-70, 2944-54, 2930-33,		
	2906-20		
4	2704-10		

TUBING RECORD Size 2-3/8" Set At 1237 Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 7/21/00 Producing Method x☐ Flowing Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	453	0	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2704-3258

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify)