

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

~~State Geological Survey~~  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15 - 129 - 20669

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD Winter

\*\* CONTACT PERSON Mr. Raymond Hui PROD. FORMATION  
PHONE 405-949-4400

PURCHASER LEASE Bernsen A

ADDRESS WELL NO. #1

DRILLING Earl F. Wakefield, Inc. 554 Ft. from North Line and

CONTRACTOR 300 W. Douglas 1874 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 24 TWP 33 RGE 43 (W).

PLUGGING Same as drilling contractor WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC  
KGS ☒  
SWD/REP  
PLG.

TOTAL DEPTH 5020' PBTD

SPUD DATE 8-2-83 DATE COMPLETED 8-12-83

ELEV: GR 3579' DF 3584' KB 3586' *SPW-KCC*

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1351' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.  
Verlin Meier, Prod. Region Mar.

OPERATOR

Cities Service O&G Corp. LEASE Bernsen A

ACO-1 WELL HISTORY XXXX  
SEC. 24 TWP. 33 RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R<sup>1</sup> OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soils, sd, shells	0	390	LOGGING: Dual	Induction SFL
Red bed & Sd	390	1050	Comp. Neutron	Form. Density
Red Bed & Sand - gyp	1050	1305	w/GR & caliper	
Red Bed & anhydrite	1305	1352		
Lime & Red Bed	1352	1850		
Lime & shale	1850	5020		
		5020	Glorietta Sd 950-1121'	
			Anhydrite 1348'	
TOTAL DEPTH				
If additional space is needed use Page 2, Side 2				
			Date of first production Dry hole, P & A 8-12-83	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1351' KB	65/35 Poz	650	2% CaCl <sub>2</sub> , 1/2# flo- cele, 6% Total gel
					Class H	125	3% CaCl <sub>2</sub> , 1/4 Flo- cele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

NONE