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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc
Address: P O Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Kenny L. Andrews
Phone: (620) 629-4200
Contractor: Name: Best Well Serv
License: CONFIDENTIAL

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.
Well Name: GALLOWAY A # 2

Original Comp. Date: 7/20/88 Original Total Depth: 5120
☐ Deepening ☐ Re-perf ☐ Conv To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☒ Commingled Docket No. CO 040203
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.?) Docket No.

3/31/02 3/31/02 4/17/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-20902-0001
County: MORTON
- SW - NW - SW Sec 8 Twp 33 S. R. 43W
1650 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: TURMORROW MOROW UNIT Well #: 201
Field Name: TURMORROW
Producing Formation: MORROW
Elevation: Ground: 3655 Kelly Bushing: 3666
Total Depth: 5120 Plug Back Total Depth: 5051
Amount of Surface Pipe Set and Cemented at 1442 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

RELEASED

AUG 11 2003

FROM CONFIDENTIAL

Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☒ West
County: Docket No.:

Workover SH B-7-02

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny L. Andrews

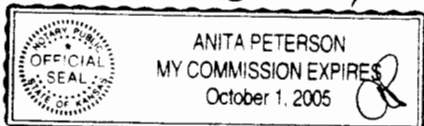
Title Engineering Technician Date 6/17/02

Subscribed and sworn to before me this 17th day of June

20 02

Notary Public: Anita Peterson

Date Commission Expires: Oct 1, 2005



KCC Office Use Only

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date

☒ Wireline Log Received

NO Geologist Report Received

UIC Distribution

Side Two

Operator Name: OXY USA Inc Lease Name: TURMORROW MOROW UNIT Well # 201Sec. 8 Twp. 33 S. R. 43W ☐ East ☐ West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run: Gamm & Collar

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid Fracture Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3778-90, 3848-62	2600 GALS 17% HCL	
4	4312-23	1100 GALS 17% 1800 GALS DELTA FRAC	
TUBING RECORD			
Size 2-7/8"	Set At 4771	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr 4/17/02		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil BBLS 1	Gas Mcf N/A	Water Bbls 200 Gas-Oil Ratio N/A Gravity 40.2

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, Submit ACO-18)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled 3778-3862
☐ Other (Specify) _____ 4312-23