

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Coady (OWWO) Well # 1

Sec. 3 Twp. 33S Rge. 5 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No DST's ran.

Ran O.H. Logs

Heebner	3048	-1723
Doug Sd	3122	-1797
Iatan	3376	-2051
Stal	3398	-2073
RTD	3547'	
LTD	3555'	

<p>CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	Originaly drilled by	Jones, Shelburne & Farmer, nc, Jordan #1	n/a	346'	n/a	60-40 Pozmix 115	
.....	n/a	n/a	n/a	PLUGGED WELL			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....	
.....	
.....	
.....	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
D & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>D. & A</u>					