

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

JUL 23 2001

Operator: License # 5044
Name: White Pine Petroleum Corporation
Address: 107 N Market Suite 800
City/State/Zip: Wichita, KS 67202-1809
Purchaser: Plains Marketing
Operator Contact Person: Mike E. Bradley
Phone: (316) 262-5429
Contractor: Name: Jimenez Well Service
License: 3848
Wellsite Geologist: Wilbur C. Bradley

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Dorset Company

Well Name: Mason # 2

Original Comp. Date: 06/10/63 Original Total Depth: 4856 GL

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO 7012
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>06/12/01</u>	<u>06/12/01</u>	<u>06/14/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 6-10-63 15-077-19003-0001
County: Harper CONSERVATION DIVISION
 NW NW Sec. 5 Twp. 33 S. R. 5 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Mason Trust Well #: 2
Field Name: Freeport
Producing Formation: Kansas City / Mississippi
Elevation: Ground: 1340 Kelly Bushing: 1345
Total Depth: 4856 Plug Back Total Depth: 4399 GL
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OKWO 9-13-01 JK
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

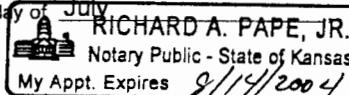
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

White Pine Petroleum Corporation

Signature: Mike E. Bradley
Title: Mike E. Bradley - Landman Date: 07/10/2001

Subscribed and sworn to before me this 10th day of July
20 01



Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 08/14/2004

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: White Pine Petroleum Corporation Lease Name: Mason Trust Well #: 2
 Sec. 5 Twp. 33 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Ran by Previous Operator <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	3701	-2356
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4365	-3020
List All E. Logs Run: N/A				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	Unknown	257 GL	Common	Unknown	Unknown
Production	7 7/8	5 1/2"	Unknown	4856 GL	Common	160 sx	Unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Original Operator completed Mississippi on 9/5/63 - Produced 6 months and set plug @ 3757'. They completed Kansas City on 3/26/64. Produced until 1989 - Shut In. White Pine Petroleum produced the Kansas City from 7/6/00 to 12/31/00 then Shut in to wait for workover.	
	Kansas City perf Open 3716-3718 GL	
	Drilled out temporary bridge plug @ 3757'	
	Mississippi Perfs open 4374-4384 GL	
	Tagged PBTD @ 4399' GL	

TUBING RECORD				Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
2 3/8"				4369 GL	N/A						
Date of First, Resumed Production, SWD or Enhr.				Producing Method				<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
06/15/2001				Gas	McF	Water	Bbls.	Gas-Oil Ratio		Gravity	
Estimated Production Per 24 Hours	Oil 7	Bbls. 20		26			26	4:21		42	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled	Kansas City .5 BOPD 5 BWPD Mississippi 6.5 BOPD 21BWPD
	<input type="checkbox"/> Other (Specify) _____	