

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 110 S. MAIN SUITE 500
City/State/Zip: WICHITA, KS 67202
Purchaser: N/A
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: STERLING DRILLING CO.
License: 5142
Wellsite Geologist: BRAD RINE
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
6/19/03 6/29/03 7/25/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21457-0000
County: HARPER
SE NW Sec. 5 Twp. 33 S. R. 5 ☐ East ☒ West
1980 feet from S ☒ (circle one) Line of Section
1980 feet from E ☒ (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE ☒ SW
Lease Name: MASON TRUST Well #: 3
Field Name: FREEPORT
Producing Formation: N/A
Elevation: Ground: 1344 Kelly Bushing: 1353
Total Depth: 4658 KB Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL W 0.27.03
(Data must be collected from the Reserve Pit)
Chloride content 40000 ppm Fluid volume 1800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: KANSAS CORPORATION COMMISSION
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____
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CONSERVATION DIVISION
WICHITA, KS


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C. Bradley
Title: President Date: JULY 23, 2003

Subscribed and sworn to before me this 23rd day of July, 2003

☒ 2003
Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 8/14/2004

 **RICHARD A. PAPE, JR.**
Notary Public - State of Kansas
My Appt. Expires 8/14/04

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: **WHITE PINE PETROLEUM CORPORATION** Lease Name: **MASON TRUST** Well #: **3**
 Sec. **5** Twp. **33** S. R. **5** ☐ East ☒ West County: **HARPER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION

COMPENSATED NEUTRON DENSITY

CEMENT BOND

☒ Log Formation (Top), Depth and Datum | Sample

Name	Top	Datum
HEEBNER	3110	-1757
IATAN	3461	-2108
STALNAKER SD	3491	-2138
KANSAS CITY	3727	-2374
BKC	3973	-2620
MARMATON	4040	-2688
CHEROKEE SHALE	4180	-2827
MISSISSIPPI	4410	-3057
LTD	4658	-3305

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	272	common	200	3% calcium chloride
DISPOSAL	7 7/8	5 1/2	15.5	4452	common	200	5% gilsonite & salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 7/8	Set At 4380	Packer At 4382	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

ORIGINAL

Sterling Drilling Company, Rig #4Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509**SAMPLE LOG****Mason Trust No. 3**LOCATION: Se NW
API: 15-077-21457-00-00Section 5 T 33s R 5w
Harper County, KansasOWNER: White Pine Petroleum Corp.
CONTRACTOR: Sterling Drilling Company, Rig #4COMMENCED: 19-Jun-03
COMPLETED: 29-Jun-03TOTAL DEPTH: DRILLER 4650 FEET
LOGGER 4658 FEETGround Elevation: 1345
KB Elevation: 1354**LOG**

0 -	3 FEET	Top Soil
3 -	230 FEET	Sand and Clay
230 -	1550 FEET	Redbeds and Shales and Salt
1550 -	4650 FEET	Shale/Limestone/Chert and Sandstone

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS**Surface Casing Data:**

Spud @ 2:15 pm on 06/19/03. Drilled 12-1/4" hole to 290'. Ran 6 joints of new 23# 8-5/8" surface casing, tally 271.15' set at 282.15' KB. Cemented with 200 sacks 60/40 Poz, 2% Gel, 3% CC, 1/4 #/sx Cellflake. Plug down at 12:45 am on 06/20/03 by Acid Services ticket # 6379. Cement did circulate. ✓ Welder strapped bottom 3 joints of casing, welded the collars on remaining 3 joints.

Production Casing Data:

Ran 108 joints (86 used, 22 new), 15.5#, 5-1/2" casing. Tally 4443.39', set at 4452.39' KB. Packer shoe on bottom. Shoe joint = 19.82'. Basket one joint up. Centralizers (4) joints 1,3, 5 & 7. Cemented with 200 sx 50/50 Poz; .85# FLA, 17# Defoamer, 884# Gilsontite, & 963# Salt. Plug down at 6:30 pm on 06/29/03. Acid Services ticket # 6395. Plugged rathole with 15 sx 50/50 Poz, 4% Gel. No mousehole. Reported to KCC 06/30/03.

DEVIATION SURVEYS

1-3/4	degree(s) at	290	feet
3-1/2	degree(s) at	3494	feet
3	degree(s) at	3620	feet
1/4	degree(s) at	4650	feet